Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OCCUPANDS

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31,	2007

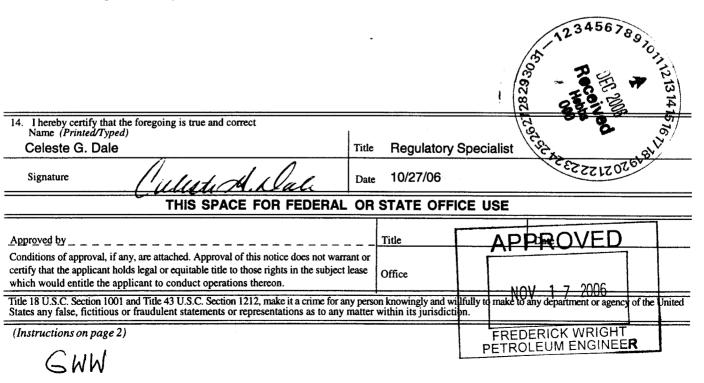
5. Lease Serial No.

BUREAU OF LAND MANAGEMENT OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-321613			
		6. If Indian	n, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other ins	tructions on rever	se side.	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No.			
2. Name of Operator ConocoPhillips Company	,			Jack B	ell No.
30-025-38531 300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-6884 10. Field and Pool, or Exploratory		and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec 2310' FNL & 1580' FWL Sec. 26, T-24-S, R-37-E	e., T., R., M., or Survey Desc	ription)			Fubb-Drinkard/Justis;Blinebry ty or Parish, State
12. CHECK AF	PROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, R	EPORT, O	R OTHER DATA
TYPEOF SUBMISSION	TYPEOF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily Al Water Disposal	oando n	Water Shut-Off Well Integrity OtherCasing Test Variance & Surf. Csg.
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv	ectionally or recomplete horizor the work will be performed or p volved operations. If the operati nal Abandonment Notices shall	ntally, give subsurface location rovide the Bond No. on file on results in a multiple comp	ons and measured and with BLM/BIA. Required pletion or recompletion	rue vertical de ired subseque in a new inter	work and approximate duration thereof. epths of all pertinent markers and zones. ent reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has

ConocoPhillips requests a variance to Onshore Order #2 in order to allow pressure testing the surface casing to 1000# instead of 1500#. Per Onshore Order #2, the test will be performed for a minimum of 30 minutes with less than 10% pressure decline within the 30 minute test period. The reason for this request is that it is sufficient pressure for this well and is less wear and tear on the BOP elements and valves.

Additionally, our correllation for the top of the Rustler is 900' and the top of the Salado is 995', therefore, we plan to set the 8-5/8" casing in the range of 925-970' MD RKB.



SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted for the operator to test casing, BOPE and BOP to 1000 psi; using the rig pumps and clear water or an appropriate clear liquid, as per 43 FR PART 3160 III. A. 2. i and the tests will be done by an independent service company.
- 2. The setting depth for the surface casing remains the same that is that the casing surface casing must be set at least 25 feet above the salt @ approximately 1025 feet. This also allows for setting the casing at the depths quoted in this sundry if that is in the Rustler Anhydrite.