Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONGERNATION DIVIGION	30-025-37955
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico "AA" State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 7
2. Name of Operator	Out Well School	9. OGRID Number 237788
Plantation Operating, LLC		3. OGIGE Namoer 237700
3. Address of Operator		10. Pool name or Wildcat
2203 Timberloch Place, Suite 2	229, The Woodlands, TX 77380	Jalmat (Gas)
4. Well Location		
Unit Letter B: 660	feet from theNorthline and	1650 feet from the East line
Section 22	Township 23S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	
	3373' GR	
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌	
Pit type Depth to Groundw	rater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
		
12. Check A	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	ITENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	
, oct on Acten GAGING	MOETH LE COMPL GASING/OLIV	ENT JOB Z
	D	_
OTHER:	Recompletion	
	Recompletion	, and give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed we		
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details	
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