

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-03167(B) 031670B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
3300 N. "A" St., Bldg. 6 #247  
Midland, TX 79710

3b. Phone No. (include area code)  
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FEL  
UL "A", Sec. 20, T-20-S, R-38-E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Burger B-20 #5

9. API Well No.  
30-025-37927

10. Field and Pool or Exploratory Area  
Blinbery; O&G/Warren; Tubb Gas

11. Country or Parish, State  
Lea, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud well,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	commence drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/04/06 - 12/08/06

Per attached Drilling Daily Operations Report:

12/04/06 - 0900 CST - NMOCD & BLM notified of intent to spud

12/05/06 - Spud well @ 1030

12/07/06 - 8-5/8" 24# J-55 ST&C Surface casing set @ 1532'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Celeste G. Dale

Title Regulatory Specialist

Signature *Celeste G. Dale*

Date 12/08/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Chris Williams* OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

DEC 18 2006

FREDERICK WRIGHT  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# Daily Operations

## BURGER B20 5

Report Date - 12/4/2006 to 12/5/2006

### Ops and Depth @ Morning Report

PRE -SPUD SDAFETY INSPECTION

### 24hr Forecast

SPUD WELL- DRILL SURFACE HOLE

### Last 24hr Summary

MOVE RIG FROM JACK B 26 #7 TO THE BURGER B 20 #5- RU RT

### General Remarks

HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ ALL CREWS

Days Ri (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
188.00	264.00	COOL	42.0	5-10

### Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class	Operation
06:00	07:00	1.00	MIRU	D	MOVE	RURD	P			PREP RIG TO MOVE TO BURGER B 20 #5
07:00	07:30	0.50	MIRU	D	MOVE	SFTY	P			PJSM W/ RIG CREWS & BRANTLEY TRUCKING
07:30	13:00	5.50	MIRU	D	MOVE	MOB	P			MOVE RIG F/ JACK B 26 #7 TO BURGER B 20 #5
13:00	22:00	9.00	MIRU	D	MOVE	RURD	P			SET UP RIG ON THE BURGER B 20 #5
22:00	06:00	8.00	MIRU	D	MOVE	RURD	P			RU RT ON BURGER B 20 #5
<p>OBJECTIVE: DRILL &amp; COMPLETE 7250' BLINEBERRY- TUBB/DRINKARD OIL WELL</p> <p>SECTION 20- T20S- R38E LEA COUNTY, NEW MEXICO</p> <p>NMOCD &amp; BLM NOTIFICATION OF INTENT TO SPUD @ 0800 CST 12/04/06</p> <p>SPUD NOTIFICATION 0900 CST 12/05/06</p>										

### Mud Data

Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)
API Filter Cake (/32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm (rpm)	Vis 600rpm (rpm)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)

### Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart

### WEATHER

Time	Comment					
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)	
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)	
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)		
Riser Tension (kips)						

### Responsible Daily Contacts

Supervisor	Position
GRUBBS JOHN, DRILLING SUPV	

### Head Count / Man Hours

Carry Pwd?	Company	Function	Count	OT Sum (hrs)	Time (hrs)	Note
True	SLEDGE DRILLING	RIG CREW	12		8.50	RIG CREW
True	SLEDGE DRILLING	RIG CREW	1		24.00	TOOLPUSHER
True	SIERRA ENGINEERING	RIG SUPERVISOR	1		24.00	RIG SUPERVISOR
True	PAC	SAFETY PERSONNEL	1		24.00	SAFETY REPRESENTATIVE
False	BRANTLEY TRUCKING	OTHER	21		16.00	ROG MOVERS
False	JOHN WEST SURVEYING	OTHER	4		4.00	SURVEY SITE
False	BIG D EQUIPMENT CO	OTHER	10		40.00	LOCATION CONSTR

**Head Count / Man Hours**

Carry Fwd?	Company	Function	Count	OT Sum (hrs)	Time (hrs)	Note
False	SIERRA ENGINEERING	OTHER	1		28.00	CONSTR SUPV
False	E L FARMER TRUCKING	OTHER	3		6.00	DELIVER SURF & COND CSG
False	HARRIS RATHOLE SERVICE	OTHER	3		12.00	RATHOLE & MOUSEHOLE
False	SUPERIOR WELDING	OTHER	2		4.00	WELDER
False	STABIL DRILL	OTHER	1		3.00	DELIVER BHA
False	SLEDGE DRILLING	OTHER	2		9.00	SAFETY & DRLG SUPERINTENDENT
False	FAS-LINE SALES & RENTAL	OTHER	5		5.00	LINE PITS
False	BASIC ENERGY SERVICES	OTHER	10		6.00	WATER HAULING

**Observation Cards (BST, STOP, etc)**

Company	No. Rpts	Comment



**Daily Operations**  
**BURGER B20 5**

Report Date - 12/5/2006 to 12/6/2006

Ops and Depth @ Morning Report  
DRLG SURF HOLE @ 697'

24hr Forecast  
DRILL SURF HOLE

Last 24hr Summary  
1-NEAR MISS - FINISH RU RT - SPUD WELL & DRILL F/40' TO 693'.

General Remarks  
HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ ALL CREWS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
189.00	265.00	FAIR	50.0	5-10

**Time Log**

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbi Code	Trbi Class.	Operation
06:00	07:00	1.00	SURFAC	D	DRILL	PULD	P			PICK UP BHA
07:00	09:00	2.00	SURFAC	D	DRILL	RURD	P			FINISH RU RT
09:00	09:30	0.50	SURFAC	D	DRILL	SFTY	P			PRE-SPUD INSPECTION
09:30	10:00	0.50	SURFAC	D	DRILL	RURD	P			MAKE CORRECTIONS
10:00	10:30	0.50	SURFAC	D	DRILL	SFTY	P			PRE-SPUD SAFETY MEETING
10:30	16:30	6.00	SURFAC	D	DRILL	DRLG	P			DRILL F/ 40' TO 233'
16:30	16:45	0.25	SURFAC	D	DRILL	SRVY	P			WLS@ 191'- 1.00"
16:45	20:00	3.25	SURFAC	D	DRILL	DRLG	P			DRILL F/ 233' TO 439'
20:00	21:00	1.00	SURFAC	D	DRILL	EQRP	P			CLEAN OUT FLOWLINE DUE TO ROCKS BLOCKING CIRCULATING DRILLING FLUID
21:00	21:15	0.25	SURFAC	D	DRILL	DRLG	P			DRILL F/ 439' TO 467'
21:15	22:30	1.25	SURFAC	D	DRILL	WOEQ	T	Rig	Other	WAIT ON WELDER
22:30	02:30	4.00	SURFAC	D	DRILL	EQRP	T	Rig	Other	REPAIR MOUSEHOLE & REPACK SWIVEL
02:30	02:45	0.25	SURFAC	D	DRILL	SRVY	P			WLS@ 425'- .25"
02:45	06:00	3.25	SURFAC	D	DRILL	DRLG	P			DRILL F/ 467' TO 697'

**Mud Data**

639.0ftKB, 12/8/2006 05:00							
Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)	
05:00	WATER	639.0	9.30		34		
API Filter Cake (/32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm (rpm)	Vis 600rpm (rpm)	
	10.0						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)	

Type	Vessel Name	Note	Arrival Time	Depart

**WEATHER**

Time	Comment					
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)	
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)	
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)		
Riser Tension (kips)						

**Responsible Daily Contacts**

Supervisor	Position
GRUBBS JOHN, DRILLING SUPV	

**Head Count / Man Hours**

Carry Fwd?	Company	Function	Count	OT Sum (hrs)	Time (hrs)	Note
True	SLEDGE DRILLING	RIG CREW	12		6.50	RIG CREW
True	SLEDGE DRILLING	RIG CREW	1		24.00	TOOLPUSHER
True	SIERRA ENGINEERING	RIG SUPERVISOR	1		24.00	RIG SUPERVISOR
True	PAC	SAFETY PERSONNEL	1		24.00	SAFETY REPRESENTATIVE
False	COTTONS INSPECTION	OTHER	4		2.00	INSPECT SURF CSG
False	SIMONS PETROLEUM	OTHER	1		3.00	DELIVER DIESEL
False	SCHLUMBERGER	CMT CREW	3		3.00	DELIVER SILO & SURF CMT
False	E L FARMER TRUCKING	OTHER	2		4.00	DELIVER SURF CSG
False	SUPERIOR WELDING	OTHER	1		3.00	

**Observation Cards (BST, STOP, etc)**

Company	No. Rpts	Comment



# Daily Operations

## BURGER B20 5

Report Date - 12/6/2006 to 12/7/2006

### Ops and Depth @ Morning Report

DRLG 12.25" HOLE @ 1510'.

### 24hr Forecast

DRL TO 1540' TD. RUN-CMT SURF CSG. NU BOPE.

### Last 24hr Summary

No Incidents or Accidents. DRL 12.25" HOLE F/693'-1510'.

### General Remarks

HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ ALL CREWS

Days Ri (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
190.00	266.00			

### Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class.	Operation
06:00	06:30	0.50	SURFAC	D	DRILL	SRVY	P			WLS 655' @ 0.75 DEG.
06:30	10:30	4.00	SURFAC	D	DRILL	DRLG	P			DRL 12.25" HOLE F/697'-950'.
10:30	11:00	0.50	SURFAC	D	DRILL	SRVY	P			WLS 908' @ 0.75 DEG.
11:00	20:00	9.00	SURFAC	D	DRILL	DRLG	P			DRL F/950'-1265'.
20:00	20:30	0.50	SURFAC	D	DRILL	SRVY	P			WLS 1223' @ 1 DEG.
20:30	06:00	9.50	SURFAC	D	DRILL	DRLG	P			DRL F/1265'-1510'. PUMP 50 BBLS SWEEP @ 1480' & START MIXING STARCH IN SYSTEM.

### Mud Data

903.0ftKB, 12/6/2006 08:45

Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)
08:45	Spud Mud	903.0	9.70	80.0	8	
API Filter Cake (32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm (rpm)	Vis 600rpm (rpm)
					11	19
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)
6.0	7.0			10.0	800.000	1,800.000

### Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart

### WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	

Riser Tension (kips)

### Responsible Daily Contacts

Supervisor	Position
MOORE JERRY, DRILLING SUPV	

### Head Count / Man Hours

Carry Fwd?	Company	Function	Count	OT Sum (hrs)	Time (hrs)	Note
True	SLEDGE DRILLING	RIG CREW	12		8.50	RIG CREW
True	SLEDGE DRILLING	RIG CREW	1		24.00	TOOLPUSHER
True	CONOCOPHILLIPS CO	RIG SUPERVISOR	1		24.00	RIG SUPERVISOR
True	PAC	SAFETY PERSONNEL	1		24.00	SAFETY REPRESENTATIVE

### Observation Cards (BST, STOP, etc)

Company	No. Rpts	Comment



# Daily Operations

## BURGER B20 5

Report Date - 12/7/2006 to 12/8/2006

### Ops and Depth @ Morning Report

WOC

### 24hr Forecast

RUN-CMT CSG. NU-TEST BOPE.

### Last 24hr Summary

1 NEAR MISS. DRL F/1510'-1540'. CIRC & COND. SHORT TRIP. TOOH. RUN CSG.

### General Remarks

HELD PRE-TOUR & PRE-JOB SAFETY MEETINGS W/ ALL CREWS AND CONTRACTORS.

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
191.00	267.00	FREEZING		

### Time Log

Start Time	End Time	Dur (hrs)	Phase	Major Equip	Op Code	OpSub-Code	Time P-N-T	Trbl Code	Trbl Class.	Operation
06:00	08:00	2.00	SURFAC	D	DRILL	DRLG	P			DRL F/1510'-1540' TD.
08:00	09:00	1.00	SURFAC	D	DRILL	CIRC	P			CIRC & COND.
09:00	15:00	6.00	SURFAC	D	DRILL	WPRT	P			SHORT TRIP. 1540'-1300' VERY TIGHT PULLING OUT. REAM 1300'-1540' GOING BACK IN.
15:00	17:00	2.00	SURFAC	D	DRILL	CIRC	P			PUMP 50 BBLS SWEEP & 50 BBLS LOW WTR LOSS PILL ON BTM
17:00	21:30	4.50	SURFAC	D	DRILL	TRIP	P			TOOH. LD STABILIZERS, REAMER AND 8' DC'S.
21:30	22:30	1.00	SURFAC	D	CASING	SFTY	P			PJSM FOR CSG OPS. RU CASERS. DROPPED TONGS WHILE HANGING OFF. NO INJURIES. SD TO DISCUSS OPERATIONS AND CONTINUE RU.
22:30	01:45	3.25	SURFAC	D	CASING	RNCS	P			RU CSG MB&RS CSG EQUIP. RUN 8.625" CSG AS FOLLOWS. GUIDE SHOE 1 SHOE JT INSERT FLOAT [1486'] 34 CSG JTS CSG SET @ 1532'. RD CSG EQUIP. TOTAL 13 CENTRALIZERS ALL CSG IS 8.625" 24# J-55 ST&C  RD CSG EQUIP.
01:45	02:15	0.50	SURFAC	D	CASING	SFTY	P			PJSM FOR CMTG OPS. RU CMTG EQUIP.
02:15	05:15	3.00	SURFAC	D	CEMENT	CIRC	P			RU SCHLUMBERGER. TEST LINES TO 2,000 PSI, PUMP 20 BBL FRSH WTR SPACER FOLLOWED W/650 SX 35:65 POZ C W/5% D44, 6% D20, 2% S1, 0.25 PPS D29 [CEMNET IN FIRST 50 BBLS LEAD SLURRY] MIXED @ 12.8 PPG, 1.97 FT3/SX YIELD FOLLOWED W/240 SX CL C W/2% S1 & 0.25 PPS D29 MIXED @ 14.8 PPG, 1.34 FT3 SX YIELD. DISP W/FRSH WTR. CIRC 90 BBLS [256 SX] CMT TO SURF. BUMP PLUG TO 1500 PSI. REL PRESS. FLOAT HELD. RD SCHLUMBERGER. NOTE: BLM NOTIFIED, BUT NOT ON LOCN FOR CMTG OPS.
05:15	06:00	0.75	SURFAC	D	CEMENT	WOC	P			WOC.

### Mud Data

1,540.0ftKB, 12/7/2006 13:00

Time	Type	Depth (ftKB)	Density (lb/gal)	Density Temp (°F)	Funnel Viscosity (s/qt)	Water Vol Add (bbl)
13:00	Spud Mud	1,540.0	9.60		54	
API Filter Cake (32")	pH	Pf (mL/mL)	Low Gravity Solids (%)	High Gravity Solids (%)	Vis 300rpm (rpm)	Vis 600rpm (rpm)
	12.5				13	22
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Mud Lost to Hole (bbl)	Solids, Corr. (%)	Calcium (mg/L)	Chlorides (mg/L)
15.0	20.0			10.0	840.000	2,500.000

### Support Vessels

Type	Vessel Name	Note	Arrival Time	Depart



# Daily Operations

## BURGER B20 5

Report Date - 12/7/2006 to 12/8/2006

### WEATHER

Time		Comment			
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Celling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

### Responsible Daily Contacts

Supervisor	Position
MOORE JERRY, DRILLING SUPV	

### Head Count / Man Hours

Carry Pwd?	Company	Function	Count	OT Sum (hrs)	Time (hrs)	Note
True	SLEDGE DRILLING	RIG CREW	12		8.50	RIG CREW
True	SLEDGE DRILLING	RIG CREW	1		24.00	TOOLPUSHER
True	CONOCOPHILLIPS CO	RIG SUPERVISOR	1		24.00	RIG SUPERVISOR
True	PAC	SAFETY PERSONNEL	1		24.00	SAFETY REPRESENTATIVE

### Observation Cards (BST, STOP, etc)

Company	No. Rpts	Comment