

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-06137

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

7. Lease Name or Unit Agreement Name
State H 17

2. Name of Operator
Plantation Operating, LLC

8. Well No.
2

3. Address of Operator
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

9. Pool name or Wildcat
Eumont (Yates-7Rivers-Queen) (Gas)

4. Well Location
Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West Line
Section 17 Township 20S Range 37E NMPM Lea County

10. Date Spudded 11/23/1936 11. Date T.D. Reached 1/19/1937 12. Date Compl. (Ready to Prod.) 11/17/2006 13. Elevations (DF& RKB, RT, GR, etc.) 3541' GR 14. Elev. Casinghead

15. Total Depth 3855' 16. Plug Back T.D. 3408' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont (Yates-7Rivers-Queen) (Gas) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	40#	303'	17-1/2"	200 sx
9-5/8"	45#	2390'	12-1/4"	528 sx
7"	24#	3760'	8-3/4"	318 sx

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3362'

26. Perforation record (interval, size, and number)
3041-3348' w/34 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 3041-3348'
AMOUNT AND KIND MATERIAL USED
Acidized w/4000 gals 15% HCL acid w/68 BS. Frac with 240,260# 12/20 sand and 60,500# 20/40 sand using 70% quality foam w/320 bbls CO2.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/17/2006		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/01/2006	24 hrs.	12/64	Test Period	0	42	32	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	64		0	42	32	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

CBL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kimberly Faldyn Printed Name Kimberly Faldyn Title Production Tech Date 12/5/2006
E-mail Address kfaldyn@plantationpetro.com