

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32499
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #0021					
2. Name of Operator CHEVRON USA INC				8. Well No. 25	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat Tge Lwr Pad/Blnb N.Assoc/Tge Tubb N. Assoc	
4. Well Location Unit Letter <u>C</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 9/7/1999		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 9/10/1999	
13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead			
15. Total Depth 7150		16. Plug Back T.D. 7106		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5589-5841' BLINEBRY & 6084-6234' TUBB				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CCL/GR				22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9 5/8		36#		1180'	
7		20# & 23#		7150'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		5531'			
26. Perforation record (interval, size, and number) 6084-6234' TUBB 5590-94,5670-74,5692-94,5711-17,5747,5754-56,5804-06,5822-24, 5838-40					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5590-5840		4000 GALS 15% NEFE ACID			
5589-5841		3500 GALS 15% NEFE HCL			
		FRAC W/54,000 GALS 40# X-LINK			
28. PRODUCTION					
Date First Production 9/24/1999		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD
Date of Test 5-20-02		Hours tested 24 hrs		Choke Size	
Prod'n For Test Period		Oil - Bbl. 21		Gas - MCF 146	
Water - Bbl. 0		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist		DATE 8/11/2003	
TYPE OR PRINT NAME Denise Leake		Telephone No.		915-687-7375	

KZ