

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
LC 031740A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM 70498 X

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT
410

9. API Well No.
30-025-30281

10. Field and Pool, Exploratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State
LEA ,

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter *J* : *1860* Feet From The SOUTH Line and 1980' Feet From The EAST Line Section 18 Township 21-S Range 36-E

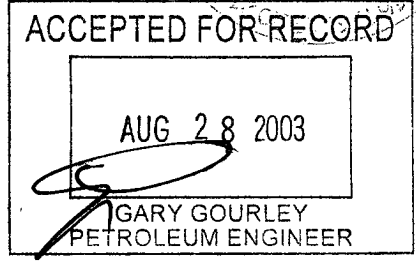
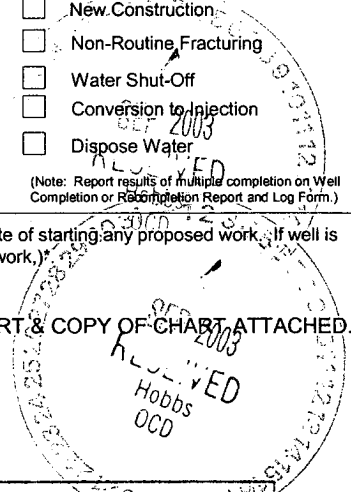
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>RAN MIT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-07-03: CIBP SET @ 3900. . PERFORM MIT CSG TEST TO 590# FOR 30 MIN W/CHART. ORIGINAL CHART & COPY OF CHART ATTACHED.
WELL IS TEMPORARILY ABANDONED.



14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 8/22/2003

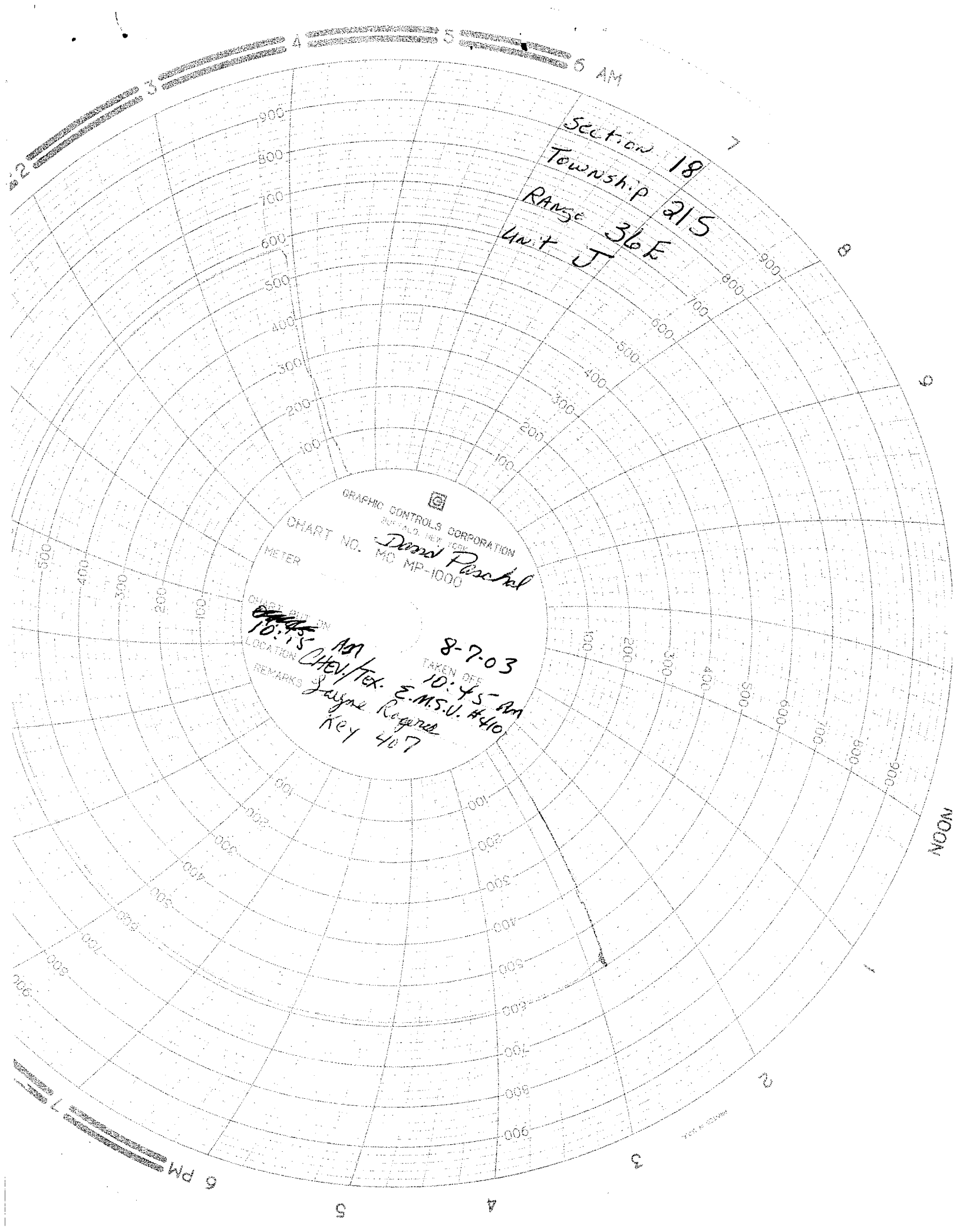
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

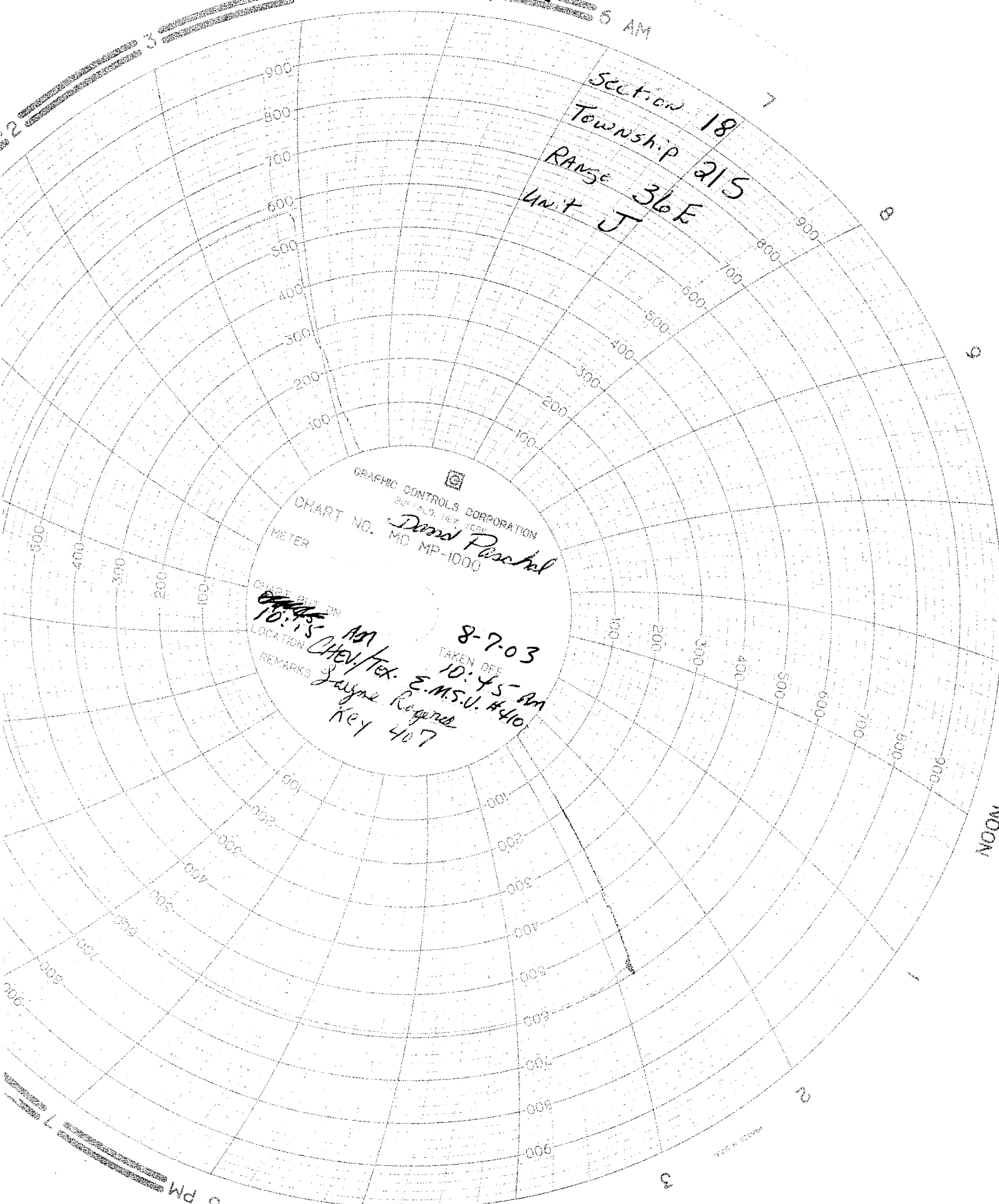
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BWW



Section 18
Township 18
Range 36 E
Unit J

GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. U.S.A.
CHART NO. *David Paschel*
METER
MO MP-1000
CHART #1111
~~10:45 AM~~
LOCATION Chev. Tex. E.M.S.U. #410
REMARKS Jayne Rogers
Key 407
8-7-03
TAKEN OFF 10:45 AM





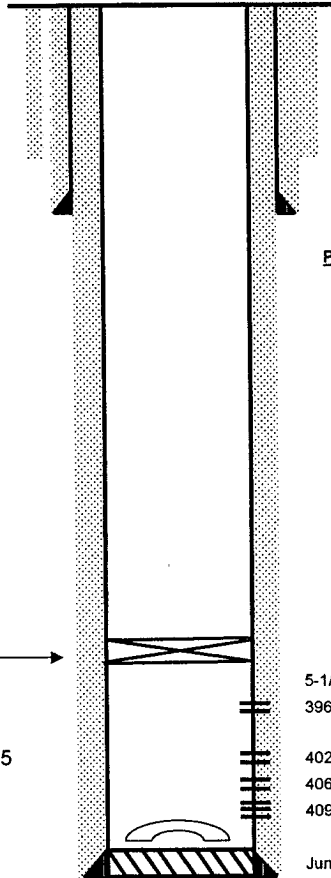
WELL DATA SHEET

LEASE: EMSU WELL: 410
 LOC: 2080 F S L & 1980 F E L SEC: 18
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: J ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3630' STATUS: TA
 KB: _____ API NO: 30-025-30281
 DF: _____ CHEVNO: TL 49060:01

Date Completed: 4/1/88
 Initial Production: Inj: 718 BWPD @ vac. Psig
 Initial Formation: Grayburg
 FROM: 3968' to 4138'

8-5/8" OD
CSG
 Set @ 1385' w/ 900 SX
 Cmt circ.? Yes
 TOC @ surf by calc



Perfs:

CIBP @ 3900'

5-1/2" OD 15.5# Gr. K-55
CSG
 Set @ 4208' w/ 850 SX
 Cmt circ.? yes
 TOC @ surf by calc

5-1/2" TSN pkr @ 3946'
 3968-4000'

4020-42'
 4068-80'
 4098-4138' } 1JSPF
 (106 Holes)

Junk pkr element @ 4150'

PBD: 4150'
 TD: 4208'

Completion Data

Cored 3800'-4145'. Log w/GR, CCL, CBL, CET. Perf 4068'-80', 4098-4138'. Acdz w/2500 gals 15% NeFe. Perf 4020-42'. Acdz w/ 1100 gals 15% NeFe. Perf 3968-4000'. Acdz w/ 1500 gals 15% Nefe. RIH w/5-1/2" TSN pkr @ 3946' on 129jts 2-3/8" IPC tbg.

Subsequent Workover or Reconditioning:

03/221/2002 TA WELL

*Denise the BLM form
 Expired 3-21-03.*

*It was Retested &
 PASSED, the MIT.*

THANKS,

*Darrel
 Paschal*