

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38147 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. AO-4096 0022	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER _____ BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name North Monument G/SA Unit	
2. Name of Operator Apache Corporation				8. Well No. 345	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres	
4. Well Location Unit Letter F : 1360 Feet From The North Line and 2510 Feet From The West Line Section 29 Township 19S Range 37E NMPM Lea _____ County _____					
10. Date Spudded 11/13/2006		11. Date T.D. Reached 11/18/2006		12. Date Compl. (Ready to Prod.) 12/06/2006	
		13. Elevations (DF& RKB, RT, GR, etc.) 3,616' GR		14. Elev. Casinghead	
15. Total Depth 3,990'		16. Plug Back T.D. 3,964'		17. If Multiple Compl. How Many Zones? N/A	
18. Intervals Drilled By X				Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg-San Andres 3688' - 3860'				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL/MG, SD/DSN				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
8-5/8"	24#	395'	11"	300 sx / circ	
5-1/2"	17#	3,990'	7-7/8"	750 sx / TOC 125' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) G/SA 3688-92', 3709-12', 3744-50', 3722-78', 3786-91', 3810-27, 3836-40, 3852-60' (1 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3688-3860' 3K gals 15% HCl		
28. PRODUCTION					
Date First Production 12/06/2006		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 12/18/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 32
				Water - Bbl. 4	Gas - Oil Ratio 533
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 34.5
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Apache
30. List Attachments Deviation Report, Logs, C-102, C-103, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Sophie Mackay		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 01/03/2007			

