

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

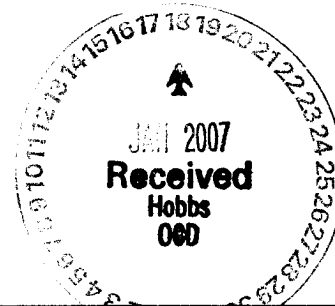
Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07760
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Warren McKee Unit
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>west</u> line Section <u>8</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

proved as to plugging of the Well Bore.  
ability under bond is retained until See Attachment  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/2/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 22 2007

Conditions of Approval, if any:

## WARREN MCKEE UNIT #102

12/29/2006 CMIC: Ed Bowley

Set steel rig mat. MIRU Triple N rig #22 and plugging equipment. ND wellhead, NU BOP. RIH w/ bit, six drill collars, and 173 jts 2.375 workstring, tag PBTD @ 5,591'. SD for New Year's weekend.

01/02/2007 CMIC: Ed Bowley

RU reverse unit. WO water and circulated hole 1 hr. Start drilling @ 10:30. Drilled cement retainer and 40' cmt below retainer to 5,632'. Circulated hole clean and SDFN.

01/03/2007 CMIC: Ed Bowley

Continued drilling @ 5,632', drilled out of cement @ 5,647'. RD power swivel and continued in hole to 8,950'. RD reverse unit and POOH w/ BHA, laying down drill collars & bit. RIH w/ tubing to 8950'. SDFN.

01/04/2007 CMIC: Ed Bowley

NMOCD, Maxie Brown. Circulated hole w/ 100 bbls mud and pumped 25 sx C cmt 8,950 - 8,684'. POOH w/ tubing to 6,800'. Loaded hole w/ mud and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 6,800'. PUH w/ tubing to 5,330' and WOC 3 hrs. RIH w/ tubing and tagged cmt @ 6,520', POOH w/ tubing to 5,709'. Loaded hole and pumped 25 sx C cmt 5,709 - 5,443'. POOH w/ tubing, SDFN.

01/05/2007 CMIC: Ed Bowley

Notified NMOCD, Gary Wink. RIH w/ wireline and perforated casing @ 4,200', POOH w/ wireline. RIH w/ AD-1 packer to 3,681'. Loaded hole, set packer, unable to establish rate @ 1,800 psi. Called NMOCD, Gary Wink, ok'd balanced plug. RIH w/ tubing to 4,272' and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 4,272'. POOH w/ tubing to 2,870' and WOC 2½ hrs. RIH w/ wireline and tagged cmt @ 4,020', PUH and perforated @ 3,750', POOH w/ wireline. RIH w/ packer to 3,680'. Loaded hole, set packer, unable to establish rate at 1,900 psi. Called Gary Wink, ok'd balanced plug. RIH w/ tubing to 3,806' and pumped 65 sx C cmt w/ 2% CaCl<sub>2</sub> @ 3,806'. POOH w/ tubing to 1,653' and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 3,400', POOH w/ wireline. Pumped 35 sx C cmt 1,653 - 1,468', POOH w/ tubing. RIH w/ wireline and perforated @ 345', POOH w/ wireline. RIH w/ 7"AD-1 packer to 120'. Set packer and established rate of 1 BPM w/ full circulation in 7"x 10¼" and squeezed 70 sx C cmt @ 345'. POOH w/ packer, SD for weekend.

01/08/2007 CMIC: Ed Bowley

Attended Triple N monthly safety meeting. Notified NMOCD. RIH w/ wireline, tagged cmt @ 200'. POOH w/ wireline. ND BOP and pumped 15 sx C cmt 100' to surface. RDMO to Warren McKee Unit #202.