Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-36680
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	i	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		1	STATE FEE
District IV	Santa Fe, NM 87	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RAPTOR WEST "3" STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
1. 1/50 01			9. OGRID Number 241333
2. Name of Operator CHEVRON MIDCONTINENT I P			9. OGRID Number 241333
CHEVRON MIDCONTINENT, L.P.			10. Pool name or Wildcat
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		70705	AIRSTRIP WOLFCAMP, SW
15 81	WITH ROAD, MIDLAND, TEXAS	19703	ARSTRI WOLI CAMI, 5 W
4. Well Location			
Unit Letter J 1650 fe	eet from the SOUTH line and 165	0 feet from the EAS	ST line
Section 3 Township 19	-S Range 34-E	NMPM	County LEA
200000000000000000000000000000000000000	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
		, , , , , ,	
Pit or Below-grade Tank Application 🔲 o	or Closure		
		vater well Dista	ance from nearest surface water
-			onstruction Material
Pit Liner Thickness: mil			
12. Check a	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗌
PULL OR ALTER CASING	MOETH LE COM L	l.	
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