	of New Mexico	Form C-103
District 1	s and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	DVATIONI DIVICIONI	30-025-38087
1301 W. Grand Ave., Artesia, NM 88210	RVATION DIVISION uth St. Francis Dr.	5. Indicate Type of Lease
27 Mill 186 111	a Fe, NM 87505	STATE FEE X
District IV	110, 1111 07505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on to day 2000 No.
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Gas Well		517
2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partnership		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294		Hobbs: Grayburg - San Andres
4. Well Location		
Unit Letter M: 635 feet from	the South line an	d 660 feet from the West line
		-E NMPM County Lea
11. Elevation (Sh	ow whether DR, RKB, RT,	GR, etc.)
3681 ' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade T	ank: Volumebbls; Cor	struction Material
12. Check Appropriate Box 1 NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	IDON REMEDIAL W	SUBSEQUENT REPORT OF: ORK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT F AND
OTHER:		w Well Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	See Attachment	Attach wellbore diagram of proposed completion
		CS1202818100
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Manh Stephen TITLE Regulatory Compliance Analyst DATE 1/8/07		
Type or print name Mark Stephens	E-mail address:	Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only		JAN 2 2 2007
APPROVED BY WILL WELLEN OF DISTRICES I PERVISOR GENERAL MANAGEDATE		
Conditions of Approval, if any:		ANY COLUMN TELEVISION AND AND AND AND AND AND AND AND AND AN

Page 2 (C-103 Attachment)

Complete well as follows:

12/18/06 - 12/28/06

MI x RU. NU BOP. RIH with 4-3/4" bit x scraper and drill out DV tool at 3484'. Test casing to 1000 psi x 30 min. Drill out float collar (@ 4395') and cement to 4430'. Circulate well clean. Log well from 4430' to surface. RU Schlumberger WL and perforate at the following intervals: 4167'-76', 4181'-86', 4208'-20', 4228'-40', 4247'-55', 4260'-74', & 4281'-92' (2 JSPF). RD WL. RIH with PPI tool and acidize perfs at 4167' - 4292' with 3900 gal. 15% HCL. Flow back spent acid. RIH with 2.5 x 2.0 x 24 2-Stage pump on 130 jts. 2-7/8" production tubing. ND BOP x NU WH. RD x MO and clean location.