Form 3160-5 (April 2004)

## UNITED STATES Hobbs, NAI 530.9 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease	Serial No.	
	NIM	022626	

SUNDRY	• • • • • • • • • • • • • • • • • • •	NM-022636				
Do not use ti	re-enter an 6. If	Indian, Allottee or Tribe Name				
abandoned w	vell. Use Form 3160 - 3 (A	APD) for such	proposals.			
SUBMIT IN TR	verse side. 7. If	Unit or CA/Agreement, Name and/or No.				
1 Type of Well		ATO SAN ANDRES UNIT				
Oil Well		ell Name and No.				
2. Name of Operator UNITED HE	ERITAGE NEW MEXICO CO	RPORATION	14 0 A	18 PI Well No.		
3a. Address		3b. Phone No. (inc		0-005-20204		
200 N. LORAINE, SUITE 400		432-686-2618		eld and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		<u> </u>	ATO SAN ANDRES			
660' FNL & 660' FWL, UNIT	f D, SEC. 27, T-8-S, R-30-E, NI	·	ounty or Parish, State			
				HAVES, NEW MEXICO		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize	Deepen	Production (Start/Resum	ne) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Constructi		Other		
Final Abandonment Notice	Convert to Injection	Plug and Abande Plug Back				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1) RiH to 75' above the top perf.  2) Set CIBP & Spot 35' Cmt Plug on top of CIBP OR Spot a 25 sx Plug in lieu of CIBP.  3) WOC If 4 hrs. RiH & Tag Plug.  4) Pmp 9.5 - 10 ppg Mud between Plugs.  9) Pmp 9.5 - 10 ppg Mud between Plugs.  9) Pmp 9.5 - 10 ppg Mud between Plugs.  9) Pmp 9.5 - 10 ppg Mud between Plugs.  9) Pmp 9.5 - 10 ppg Mud between Plugs.  9) Pmp 9.5 - 10 ppg Mud between Plugs.  10) Attempt a 45 sx Sqz, If Unable to Sqz, GiH 25' & Spot a 25 sxs Cmt Plug.  11) WOC If 4 hrs. RiH & Tag Plug  12) RiH & Perf wi Sqz Shots of 4-JSPF for a 1' Interval anywhere If 1.400' to 1.550'.  13) Attempt a 45 sx Sqz, If Unable to Sqz, GiH 25' & Spot a 25 sxs Cmt Plug.  14) WOC If 4 hrs. RiH & Tag Plug  15) Pmp 9.5 - 10 ppg Mud between Plugs.  16) Spot Cmt If 80' to Surf or 10 sx Plug.  17) Cut Off Well Head & Cap 3' B.G.L. & Install a Dry Hole Marker.  18) Remove all Rig Anchors & Clean Location.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
JESSE K. LAWSON			PETROLEUM ENGINEER			
Signature Hease	K. Sawson	01/11/200	7			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /S/DA	VID R. GLA	SS	PETROLEUM ENGINE	ER Date JAN 16 2007		
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	d or equitable title to those rights in	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR CONUMIONS OF APPROVAL

## LOTHIAN OIL, INC.

## CATO SAN ANDRES UNIT # 148 CATO FIELD

CATO FIELD	Spudded: 12/26/1967
Lagation continues and	Completed: 1/2/4000
Location: 660' FNL & 660' FWL, Unit D, Sec. 27,	T-8-S, R-30-E API #: 30-005-20204
NMPM, Chaves County, NM	
	12-1/2" Hole
Elevation: 4,156'-GL, 4,167'-KB, KB: 11'	
TDF ATLENT	Casing:
TREATMENT HISTORY	8 jts(253') of 8 5/8", 24#, J-55, 8rd, ST&C Csg.
Date Description	/
11/18/83 Acidized the P-1 f/ 3,450-3,502' w/ 1,50	O gals of Cmt'd w/ 200 sxs of Cl "C" + 2% CaCl.
15% NEFE HCL Acid IN 3 Stgs. Divert	W/ 2 - 250#   Circ Cmt to surf
Stgs of GRS. Pmax: 0#, Pavg: 0#, Al	R: 3.9 BPM,
ISIP: 0#.	
5/7/83 Pmp'd 500 gals of 15% Acid + 3% Pent	efax Tubing;
5/5/83 Dumped 250 gals of C-Dex.	
4/30/81 Acidized the P-1 f/ 3,450-3,502' w/ 500	gals of 15% EOT:
HCL Acid. Pmp' Acid Dwn Csg @ 3 BP	M & 0 psi.
1/3/68 Perf'd the P-1 f/ 3,450', 64', 67', 72', 76',	. 80', 83', TOC @ UNKNOWN
88', 90', 93', 96', 3502' w/ 1-JSPF, 0.5" [	Dia. A Total
of 12' Net Perfs & 12 Holes. Acidized th	ne P-1 f/
3,450-3,502' w/ 5,000 gals of 28% HCL	Acid. 7-7/8" Hole
Pmax: 4200#, Pmin: 300#, Pavg: 3400	#
AIR: 5.7 BPM, ISIP: 500#, 5min: Vac.	Rods;
	PUMP:
	Perforations: San Andres
	San Andres: P-1
	w/ 1-JSPF, 0.5" Dia. A Total of 12' Net Perfs & 12 Holes.
PBTD: <u>3,5</u>	<u> Casing:</u>
TD: <u>3,6</u>	113 jts(3,620') of 4-1/2", 9.5#, J-55, 8rd, ST&C Csg.
	Set @ 3,630'.
	Cmt'd w/ 400 sxs of LS. CI "C" Neat Cmt.
	Sint d W/ 400 SAS Of ES. CF C Neat Cmt.
	TOC @ UNKNOWN
	- O G CHILLIOM
emarks: Federal Lease No.: NM-022636	
Polish Rod:	
Polish Rod Liner:	
Pumping Unit:	