

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

5. Lease Serial No. LC031622(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
EUNICE MONUMENT SOUTH B

NM 70948 B

8. Well Name and No. 871

9. API Well No. 30-025-04262

10. Field and Pool, or Exploratory Area EUNICE
MONUMENT; GRAYBURG-SAN ANDRES

11. County or Parish, State LEA CTY,
NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well Gas Well Other

2. Name of Operator XTO ENERGY INC.

3a. Address Phone No. (include area code)
200 LORAIN STE. 800 MIDLAND, TX 79701 432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FEL SEC 14, UNIT B, TWN 20-S, RNG 36-E

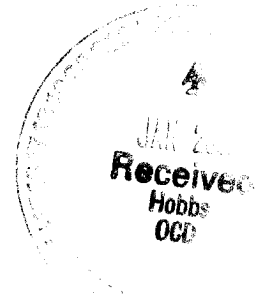
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	
<input checked="" type="checkbox"/> Notice of Intent	Acidize <input checked="" type="checkbox"/> Deepen Production(Start/Resume) Water Shut-Off
Subsequent Report	Alter casing Fracture Treat Reclamation Well Integrity
Final Abandonment Notice	Casing Repair New Construction Recompletion <input checked="" type="checkbox"/> Other Change Plans Plug and Abandon Temporarily Abandon ACD & INSTALL TST SUB Convert to Injector Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to complete horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECOMMENDED PROCEDURE

1. MIRU PU, NDWH, NUBOP, POH W/PROD EQPT.
2. MI WS, CK TD, C/O FILL, CIRC CLN, POH
3. RIH W/TRTNG PKR ON WS TO 3625', TOP PERF @3690' IN 5 1/2" CSG
4. ACD PERFS W/2000 GALS 15% NEFE HCL, MAX PRESS 800 PSI, FLOW BACK AND SWB
5. RIH W/SUB RWTP



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) M. LYN MARR Title Regulatory Specialist 432-620-6714
Signature *M Lyn Marr* Date 3/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those right in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date JAN 19 2007

Office

Wesley W. Ingram

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW



WELL DATA SHEET

FIELD: Eunice Monument
LOC: 330' FNL & 1650' FEL
TOWNSHIP: 20-S
RANGE: 36-E

WELL NAME: EMSUB #871
SEC: 14, Unit B
COUNTY: Lea
STATE: NM

FORMATION: Grayburg
CURRENT STATUS: Producing
API NO: 30-025-04262
CHEVNO: FA5406

10 3/4" Csg
Surf. Pipe set @ 224'
w/ 225 sxs cmt. Circ.
TOC @ Surf
12-1/4" hole

7 5/8" OD 26.4#
Intmd. set @ 1128'
w/ 425 sx. To surf

Tbg Detail 2-1-92
124 2-3/8", 4.7#, J-55 10v,
sn ap slotted MAJ,
EOT @ 3853'

Perfs
3690'-96'
3710'-14'

4" Securalloy
Liner, 4.35# Alum
Cmt w/65 sx.
TOL @ 3735'
BOL @ 3875'

Perfs
3792'-94'

3829'-32'
3852'-56'
3858'-62'
3864'-70'

5 1/2" OD,
Set @ 3770' w/425 sxs
cmt to surf.

PB @ 3864'
TD @ 3875'

Date Completed: 8-20-37
Initial Production: 984 BOPD, 0 BWPD
Initial Formation: Grayburg
FROM: 3770' TO: 3875' GOR 1014

Completion Data Natural Completion

Subsequent Workover or Reconditioning:

4-49 Run 4" Securalloy Liner, set @ 3875'-3735', cmt w/65 sx. Perf liner 3852'-3856', 3858'-3862', 3864'-3870', Acdz w/500 gals.

A- 37 BO / GOR 14,400. B - 94 BO/ GOR 2850

6-67 SS perfs 3852'-3870'. Acdz w/2000 gals 15%. Tst: 70 BO/ 0 BW/ 31 MCFD. Left Pkr in hole.

8-77 Fished Pkr & Tbg. Milled, left 3-1/4" mill in hole. Top of Junk @ 3863'. Acdz w/ 1000 gals 15%

2-81 Perf 3690'-3696', 3765'-3769', 3792'-3794', 3829'-3832', 3852'-3856', 3858'-3862', 3864'-3870', w/2 JSPF. Acdz w/ 2500 gals 15% HCL NE. Swab. Tst 76 BO, 29 BW 24 MCF.

8-83 CO 3857'-3861'. Spotted 150 gals 15% HCL-NEFE @ 3860'. Perf w/4 JSPF @ 3691'-96' & 3765'-69'. Acdz w/30 bbls 15% acid. Swab. Inhib w/1 drum chem in 25 bbls TFW. Pmp 73 Bo, 51 BW, 120 MCF in 24 hrs. (re-perf same interval).

10-84 Tag fill @ 3858', Attempt to CO - unsuccessful. Perf 3690'-96', 3792'-94', 3829'-32', 3852'-56' & 3858', w/ 2 JSPF. (Total perfs overall - 51 shots). Acdz 3690'-3858' w/2300 gals 15% in 2 stages. Sub'd 6 hrs., rec 85 BF (10% oc) IFL 3000', efl 3700. Chem trt. Pmp'd 73 BO/110 BW/170 MCF.

11-86 CO to 3864'. Spot & Perf 3690'-96', 3710'-14', 3765'-69', 3792'-94', 3829'-32', 3852'-50', Acdz. Swab, Chem Trt. RIH w/prod tbg.

1-92 Run GR-CCL, 3846-2900, 2900-surf. CO WH. Acdz w/1000 gals 15% NEFE, Swab. TIH w/prod tbg.

Remarks:

Completed Subsea -119 to -299

CJH