

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD-HOBBS**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**LC 031695(B)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
**Warren Unit Blinebry Tubb WF #318**

9. API Well No.  
**30-025-37949**

2. Name of Operator  
**ConocoPhillips Company**

3a. Address  
**3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705**

3b. Phone No. (include area code)  
**(432)688-6884**

10. Field and Pool, or Exploratory Area  
**Warren; Blinebry Tubb/Warren; Drinkard/D**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1155' FSL & 1265' FEL  
 UL "P", Sec. 28, T-20-S, R-38-E**

11. County or Parish, State  
**Lea  
 New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud &amp; Commence</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Operations</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/22/06 NMOCD & BLM notified of intent to spud @ 1000 CST, spud notification @ 2100 CST

12/22/06 - 01/03/07 Drilling operations commenced per attached Daily Operations Summary Report

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/Typed)

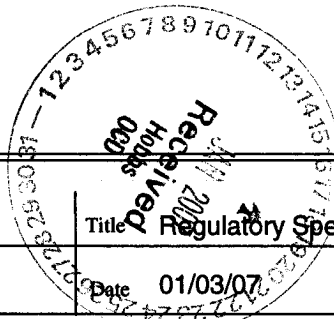
**Celeste G. Dale**

Signature

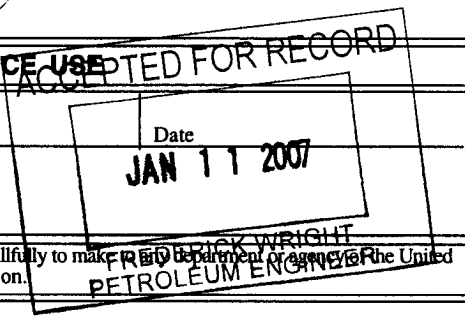
*Celeste A. Dale*

Title **Regulatory Specialist**

Date **01/03/07**



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**



Approved by \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_  
 Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**GW**



# TimeLog Summary Report

## WARREN UNIT 318

Common WellName WARREN UNIT 318		Primary Job Type DRILLING ORIGINAL		Job Category DRILLING	
Actual Start Date 12/22/2006	End Date	Spud / KO Date 12/22/2006	Rig Accept Date 12/22/2006	Rig Release Date	
Contractor SLEDGE DRILLING CORP			Rig Name/No 10		
Report Number 1		Report Start Date 12/22/2006		Report End Date 12/23/2006	

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:30	1.50	MOVE	RURD	MIRU	FINISH RD RT
07:30	08:00	0.50	MOVE	SFTY	MIRU	PJSM- RIG MOVE
08:00	12:00	4.00	MOVE	DMOB	MIRU	MOVE RIG FROM BURGER B 20 #5
12:00	17:00	5.00	MOVE	MOB	MIRU	MOVE RIG ONTO THE WARREN UNIT #318
17:00	20:30	3.50	MOVE	RURD	MIRU	RU RT ON WARREN UNIT # 318
<p>OBJECTIVE: DRILL &amp; COMPLETE 7150' BLINEBERRY- TUBB/DRINKARD OIL WELL</p> <p>SECTION 20- T20S- R38E LEA COUNTY, NEW MEXICO</p> <p>NMOCD &amp; BLM NOTIFICATION OF INTENT TO SPUD @ 1000 CST 12/22/06</p> <p>SPUD NOTIFICATION @ 2100 CST 12/22/06</p>						
20:30	21:00	0.50	MOVE	SFTY	MIRU	PRE-SPUD RIG INSPECTION- ALL CORRECTIONS MADE
21:00	21:15	0.25	DRILL	SFTY	SURFAC	PRE-SPUD SAFETY MEETING
21:15	00:15	3.00	DRILL	DRLG	SURFAC	DRILL F/ 0' TO 282'
00:15	00:30	0.25	DRILL	SRVY	SURFAC	WLS @ 240'- 1.00"
00:30	06:00	5.50	DRILL	DRLG	SURFAC	DRILL F/ 282' TO 635'

Report Number 2	Report Start Date 12/23/2006	Report End Date 12/24/2006
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Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:00	2.00	DRILL	DRLG	SURFAC	DRILL F/ 635' TO 724'
08:00	08:30	0.50	DRILL	SRVY	SURFAC	WLS @ 682'- 1.00"
08:30	13:30	5.00	DRILL	DRLG	SURFAC	DRILL F/ 724' TO 913'
13:30	14:00	0.50	DRILL	SRVY	SURFAC	WLS @ 871'-1.00"
14:00	03:15	13.25	DRILL	DRLG	SURFAC	DRILL F/ 913' TO 1387'
03:15	03:30	0.25	DRILL	SRVY	SURFAC	WLS @ 1345'- 1.50"
03:30	06:00	2.50	DRILL	DRLG	SURFAC	DRILL F/ 1387' TO 1450'

Report Number 3	Report Start Date 12/24/2006	Report End Date 12/25/2006
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Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:15	2.25	DRILL	DRLG	SURFAC	DRILL F/ 1450' TO 1463'
08:15	09:30	1.25	DRILL	CIRC	SURFAC	CIRC & COND MUD
09:30	13:30	4.00	DRILL	TRIP	SURFAC	TOOH & LD 8" DC'S
13:30	14:30	1.00	CASING	SFTY	SURFAC	PJSM- RU CASING CREW
14:30	16:30	2.00	CASING	RNCS	SURFAC	RUN 8.625" 24# J-55 ST&C CASING
<p>***TOP TO BOTTOM SUMMARY***</p> <p>32 JTS- 8.625" CASING 1- 8.625" INSERT FLOAT VALVE 1 JT- 8.625" CASING (SHOE JOINT) 1- 8.625" GUIDE SHOE</p> <p>CASING SET @ 1450'</p>						
16:30	17:00	0.50	CASING	SFTY	SURFAC	PJSM- RD CASING CREW
17:00	17:30	0.50	CEMENT	SFTY	SURFAC	PJSM- RU CEMENT CREW

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
17:30	19:00	1.50	CEMENT	DISP	SURFAC	CEMENT 8.625" CASING AS FOLLOWS: 20 BBLS FRESH WATER AHEAD 560 SKS 35/65 POZ C 12.8 PPG- 1.97 YIELD- 10.54 GPS 220 SKS C + ADDITIVES 14.8 PPG- 1.34 YIELD- 6.29 GPS 90 BBLS FRESH WATER DISPLACEMENT BUMPED PLUG W/ 842 PSI CIRC 150 SKS CEMENT TO SURFACE
19:00	19:30	0.50	CEMENT	SFTY	SURFAC	PJSM- RD CEMENT CREW
19:30	22:00	2.50	DRILL	OTHR	SURFAC	JET & CLEAN PITS- WINTERIZE RIG FOR CHRISTMAS HOLIDAY SHUTDOWN
22:00	06:00	8.00	DRILL	OTHR	SURFAC	SHUT DOWN FOR CHRISTMAS HOLIDAY

<b>Report Number</b>	4	<b>Report Start Date</b>	12/25/2006	<b>Report End Date</b>	12/26/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:00	24.00	DRILL	OTHR	SURFAC	SHUTDOWN FOR CHRISTMAS HOLIDAYS

<b>Report Number</b>	5	<b>Report Start Date</b>	12/26/2006	<b>Report End Date</b>	12/27/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	09:00	3.00	TREBOP	OTHR	PROD1	CUT OFF SURF CSG- WELD ON WELLHEAD 8 5/8 x 11 5M
09:00	14:15	5.25	TREBOP	NUND	PROD1	NU BOP
14:15	17:15	3.00	TREBOP	WEOQ	PROD1	WAIT ON BOP TESTER
17:15	22:00	4.75	TREBOP	PRTS	PROD1	TEST ANNULAR- PIPE RAMS- BLIND RAMS- UPPER KELLY VALVES HIGH 3000 LOW 250 ALL TESTED OK
22:00	03:00	5.00	DRILL	TRIP	PROD1	PU BHA& BIT #2- TIH TO 1402- TAG CEMENT
03:00	03:30	0.50	CEMENT	COCF	PROD1	DRILL OUT TO FC
03:30	04:00	0.50	CASING	DHEQ	PROD1	TEST CASING TO 1000 PSI- OK
04:00	04:30	0.50	CEMENT	DRLG	PROD1	DRILL FLOAT SHOE
04:30	05:00	0.50	CEMENT	FIT	PROD1	FIT TO 250 PSI/ 13.2EMW- OK
05:00	06:00	1.00	DRILL	DRLG	PROD1	DRILL F/ 1463' TO 1498'

<b>Report Number</b>	6	<b>Report Start Date</b>	12/27/2006	<b>Report End Date</b>	12/28/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	10:00	4.00	DRILL	DRLG	PROD1	DRILL F/ 1498' TO 1688'
10:00	10:15	0.25	DRILL	SRVY	PROD1	WLS@ 1641'- 1.00*
10:15	13:15	3.00	DRILL	DRLG	PROD1	DRILL F/ 1688' TO 1876'
13:15	14:00	0.75	DRILL	SRVY	PROD1	WLS@ 1833'- 1.00*- SERVICE RIG
14:00	16:30	2.50	DRILL	DRLG	PROD1	DRILL F/ 1876' TO 2096'
16:30	17:00	0.50	DRILL	SRVY	PROD1	WLS@ 2054'- 1.00*
17:00	20:30	3.50	DRILL	DRLG	PROD1	DRILL F/ 2096' TO 2381'
20:30	21:00	0.50	DRILL	SRVY	PROD1	WLS@ 2339'- 1.00*
21:00	01:00	4.00	DRILL	DRLG	PROD1	DRILL F/ 2381' TO 2632'
01:00	01:15	0.25	DRILL	SRVY	PROD1	WLS@ 2590'- 2.25*
01:15	06:00	4.75	DRILL	DRLG	PROD1	DRILL F/ 2632' TO 2727'

<b>Report Number</b>	7	<b>Report Start Date</b>	12/28/2006	<b>Report End Date</b>	12/29/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:15	2.25	DRILL	DRLG	PROD1	DRILL F/ 2727' TO 2810'
08:15	08:45	0.50	DRILL	SRVY	PROD1	WLS@ 2715'- 1.75*
08:45	13:00	4.25	DRILL	DRLG	PROD1	DRILL F/ 2810' TO 2854'
13:00	13:45	0.75	DRILL	SRVY	PROD1	WLS@2810'- 1.75*- SERVICE RIG
13:45	18:30	4.75	DRILL	DRLG	PROD1	DRILL F/ 2854' TO 2980'

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
18:30	19:00	0.50	DRILL	DRLG	PROD1	WLS@ 2938'- 1.50*
19:00	00:15	5.25	DRILL	DRLG	PROD1	DRILL F/ 2980' TO 3107'
00:15	00:45	0.50	DRILL	SRVY	PROD1	WLS@ 3065'- 1.25*
00:45	06:00	5.25	DRILL	DRLG	PROD1	DRILL F/ 3107' TO 3233'

<b>Report Number</b>	8	<b>Report Start Date</b>	12/29/2006	<b>Report End Date</b>	12/30/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:30	0.50	DRILL	SRVY	PROD1	WLS@ 3191'- 1.25*
06:30	12:00	5.50	DRILL	DRLG	PROD1	DRILL F/ 3233' TO 3391'
12:00	12:45	0.75	DRILL	SRVY	PROD1	WLS@ 3349'- 1.00*
12:45	20:00	7.25	DRILL	DRLG	PROD1	DRILL F/ 3391' TO 3613'
20:00	20:30	0.50	DRILL	SRVY	PROD1	WLS@ 3571'- 1.00*
20:30	06:00	9.50	DRILL	DRLG	PROD1	DRILL F/ 3613' TO 3834'

<b>Report Number</b>	9	<b>Report Start Date</b>	12/30/2006	<b>Report End Date</b>	12/31/2006
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:00	2.00	DRILL	DRLG	PROD1	DRILL F/ 3834' TO 3866'
08:00	08:30	0.50	DRILL	SRVY	PROD1	WLS@ 3822'- 1.00*
08:30	13:30	5.00	DRILL	DRLG	PROD1	DRILL F/ 3866' TO 3960'
13:30	14:00	0.50	DRILL	EQRP	PROD1	SERVICE RIG
14:00	18:00	4.00	DRILL	DRLG	PROD1	DRILL F/ 3960' TO 4087'
18:00	18:15	0.25	DRILL	SRVY	PROD1	WLS@ 4045'- 1.00*
18:15	23:15	5.00	DRILL	DRLG	PROD1	DRILL F/ 4087' TO 4340'
23:15	23:45	0.50	DRILL	SRVY	PROD1	WLS@ 4298'- .50*
23:45	06:00	6.25	DRILL	DRLG	PROD1	DRILL F/ 4340' TO 4578'

<b>Report Number</b>	10	<b>Report Start Date</b>	12/31/2006	<b>Report End Date</b>	1/1/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:15	0.25	DRILL	DRLG	PROD1	DRILL F/ 4578' TO 4592'
06:15	06:45	0.50	DRILL	SRVY	PROD1	WLS@ 4552'- .25*
06:45	13:15	6.50	DRILL	DRLG	PROD1	DRILL F/ 4592' TO 4752'
13:15	13:30	0.25	DRILL	EQRP	PROD1	SERVICE RIG
13:30	17:45	4.25	DRILL	DRLG	PROD1	DRILL F/ 4752' TO 4845'
17:45	18:15	0.50	DRILL	SRVY	PROD1	WLS@ 4805'- .75*
18:15	06:00	11.75	DRILL	DRLG	PROD1	DRILL F/ 4845' TO 5190'

<b>Report Number</b>	11	<b>Report Start Date</b>	1/1/2007	<b>Report End Date</b>	1/2/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:30	5.50	DRILL	DRLG	PROD1	DRILL F/ 5190' TO 5324'
11:30	12:15	0.75	DRILL	SRVY	PROD1	WLS@ 5278'- .75*
12:15	18:00	5.75	DRILL	DRLG	PROD1	DRILL F/ 5324' TO 5541'
18:00	18:30	0.50	DRILL	DRLG	PROD1	WLS@ 5500'- .50*
18:30	21:30	3.00	DRILL	DRLG	PROD1	DRILL F/ 5541' TO 5636'
21:30	01:00	3.50	DRILL	TRIP	PROD1	TOOH TO PU FISHING TOOLS
01:00	06:00	5.00	DRILL	TRIP	PROD1	TOOH WHILE INTERMITTENTLY CONDITIONING HOLE DUE TO MILD WELL CONTROL ISSUES

<b>Report Number</b>	12	<b>Report Start Date</b>	1/2/2007	<b>Report End Date</b>	1/3/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:15	1.25	FISH	OTHR	PROD1	MIX 70 VISC PILL TO SPOT ON TOP OF FISH FOR WELL CONTROL
07:15	08:45	1.50	FISH	TRIP	PROD1	TIH TO SPOT PILL
08:45	11:00	2.25	FISH	CIRC	PROD1	CIRCULATE & COND HOLE- SPOT HI VISC PILL
11:00	14:00	3.00	FISH	TRIP	PROD1	TOOH TO PU FT
14:00	15:00	1.00	FISH	TRIP	PROD1	PU FT & TIH W/ COLLARS
15:00	16:30	1.50	FISH	EQRP	PROD1	SLIP & CUT DRILLING LINE
16:30	20:00	3.50	FISH	TRIP	PROD1	FINISH TIH TO CATCH FISH
20:00	22:30	2.50	FISH	FISH	PROD1	CIRC & COND HOLE- CATCH FISH
22:30	04:30	6.00	FISH	TRIP	PROD1	TOOH W/ FISH- LD TOOLS & DC
04:30	06:00	1.50	DRILL	TRIP	PROD1	TIH W/ BHA & BIT #3