

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25353
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pruitt Joyce	
8. Well Number	3
9. OGRID Number	012024
10. Pool name or Wildcat Blinebry Oil & Gas and Tubb Oil & Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter P : 810 feet from the South line and 860 feet from the East line
Section 31 Township 21S Range 37E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

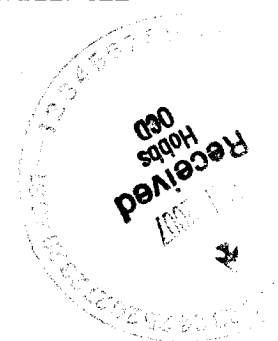
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER:DHC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.



DHC Order No. HOB-0185

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/08/2007

Type or print name Ronnie H. Westbrook E-mail address: _____ Telephone No. (432)684-6631

For State Use Only

APPROVED BY: Chris Williams TITLE DEPUTY SUPERVISOR/GENERAL MANAGER DATE FEB 06 2007

Conditions of Approval (if any): _____

JOYCE PRUITT NO. 3

Unit P – 810' FSL & 860' FEL
Sec. 31, T21S – R37E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660) and Tubb Oil & Gas (60240)
3. Blinebry Perfs. – 5630 – 5836'.
Tubb Perfs. – 6126 – 6260'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry Oil & Gas	4 BOPD	48 MCFPD
Tubb Oil & Gas	16 BOPD	72 MCFPD
Total	20 BOPD	120 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	20%	40%
Tubb Oil & Gas	80%	60%
Total	100%	100%