

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received  
Hobbs  
OCD

WELL API NO.  
30-005-27945

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Hominy "36" State

8. Well Number 1

9. OGRID Number  
017891

10. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter O : 660 feet from the South line and 2310 feet from the East line  
Section 36 Township 15S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4355

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud & Set Surface Csg - MIRU Patterson #629. Spud well @ 17:30 hrs 04/12/06. Drld 17-1/2" hole to 809'. TD reached @ 02:00 hrs 04/15/06. Ran 20 jts 13-3/8" 48# H-40 csg. Cmt'd w/ 750 sks 35:65 POZ C @ 12.8 ppg followed by 250 sks Cl C + 2% CaCl2 @ 14.8 ppg. Plug down @ 20:00 hrs 04/15/06. Circ 187 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP. Test BOP & csg to 1200# for 30 mins ok.

Intermediate Csg - Drld 12-1/4" hole to 4480'. TD reached @ 08:00 hrs 04/26/06. Ran 97 jts 9-5/8" 43.5# N-80 csg. Cmt w/ 1900 sks 35:65 POZ C @ 12.4 ppg followed by 200 sks Cl C + 2% CaCl2 @ 14.8 ppg. Ran temp survey. TOC @ 410'. WOC 24 hrs. Make cut-off. NU BOP & test to 2000# for 30 mins ok. Test csg to 2000# for 30 mins ok.

TD & Production Csg - Drld 8-1/2" - 7-7/8" hole to 14,100'. TD reached @ 14:45 hrs 06/18/06. Logged well w/ Halliburton. Ran 350 jts 5-1/2" 17# P-110 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 875 sks POZ C + add. Cmt'd 2<sup>nd</sup> stage w/ 1250 sks POZ C + add. Circ cmt to surface. Cmt'd 3<sup>rd</sup> stage w/ 1800 sks 35:65:6 POZ C followed by 200 sks C Neat. Circ 285 sks to surface. Test csg to 3000# for 30 mins ok. Ran CBL 07/07/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr. Eng Tech DATE 01/18/07

Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100  
For State Use Only

APPROVED BY: Chris Williams TITLE Chris Williams, District Supervisor FEB 07 2007  
Conditions of Approval (if any):