Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONGERNATION DAVIGION	WELL API NO. 30-025-21384
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1845
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		East Vacuum Gb/SA Unit Tract #3440
1. Type of Well: Oil Well Gas Well Other		8. Well Number 012
2. Name of Operator		9. OGRID Number
ConocoPhillips Company ATTN: Celeste Dale		217817
3. Address of Operator		10. Pool name or Wildcat
3303 N. St	reet, Bldg. 6 #247, Midland, Texas 79705-5406	Vacuum Grayburg/San Andres
4. Well Location		
Unit LetterJ:	2310_feet from theSouth line and2310	feet from theEastline
Section 34	Township 17-S Range 35-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3,925' GL	
Pit or Below-grade Tank Application On	· Closure 🗵	
Pit type_STEELDepth to Groun	dwaterDistance from nearest fresh water well Distance	ce from nearest surface waterN/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
	OTUED.	
OTHER:	☐ OTHER:	
		d give pertinent dates, including estimated date
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, an rk). SEE RULE 1103. For Multiple Completions: At	
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent Unit / Odessa

Date: January 29, 2007 RKB@ 3937 DF @ Buckeye Subarea 3925' GL @ Lease & Well No. : East Vacuum GB/SA Unit, Tract 3440, Well No. 012 Legal Description : 2310' FSL & 2310' FEL, Sec. 34, T-17-S, R-35-E State New Mexico County: Lea Field: Vacuum (Grayburg-San Andres) Jun. 1, 1965 Date Spudded : May 22, 1965 Rig Released: 30-025-21384 API Number : PLUGGED 01/24/07 Status: Drilled as Standard Oil State 6-34 #12 State Lease No. B-1845 Stimulation History: Perf & sgz'd 100 sx C cmt 400' to surface Lbs. Max Max Press ISIP Rate Down <u>Gals</u> <u>Sand</u> Date Type circulated cement Interval 6/7/65 NE LST RA Fluid Level @ 4100 4567-4575 6/10/65 Perforate from 4566' to 4586' - 41 shots 10/10/95 12-1/4" Hole to 1665' 10/11/95 15% Fercheck 4566-4586 Set 4-1/2" CIBP @ 4530'; circ packer fluid 10/16/95 Temporarily Abandon TRIPLE N SERVICES INC. MICLAND, TX 8-5/8" 24# J-55 ST&C @ 1651' Cmt'd w/900 sx PLUGS SET 01/22/07 thru 01/24/07 TOC @ Surface 1) Tagged CIBP; 25 sx C cmt 4,572 - 4,201' Top of Salt @ 1780' 2) 25 sx C cmt 2,984 - 2,613' 3) Perf & sqz'd 85 sx C cmt 1,780 - 1,565' TAGGED Perf & sqz'd 85 sx C cmt 1,780 - 1,565' TAGGED 4) Perf & sqz'd 100 sx C cmt 400' to surface TOC 4-1/2" Csg @ 2354' (CBL) Capacities 4-1/2" 9.5# csg: 10.960 ft/ft3 0.0912 ft3/ft 5-1/2" 14# csg: 7.299 ft/ft3 0.1370 ft3/ft 0.2273 ft3/ft 7" 20# csg: 4.399 ft/ft3 4.567 ft/ft3 0.2189 ft3/ft 7" 24# csg: 7-5/8" 26.4# csg: 3.775 ft/ft3 0.2648 ft3/ft Base Salt @ 2877' 8-5/8" 24# csg: 2.797 ft/ft3 0.3575 ft3/ft 9-5/8" 36# csg: 2.304 ft/ft3 0.4340 ft3/ft 25 sx C cmt 2,984 - 2,613' 0.8817 ft3/ft 1.134 ft/ft3 13-3/8" 48# csg: 2.957 ft/ft3 0.3382 ft3/ft 7-7/8" openhole: 0.4176 ft3/ft 8-3/4" openhole: 2.395 ft/ft3 1.515 ft/ft3 0.66 ft3/ft 11" openhole: Tagged CIBP; 25 sx C cmt 4,572 - 4,201' 4-1/2" CIBP @ 4530' Formation Tops: Anhydrite 1635' 4566' - 4586' - 41 holes 4567' 4569' 4571' 4573' Top Salt 1780' == == 4575' -- 10 holes Base Salt 2877 Yates 3000' Seven Rivers 3185 7-7/8" Hole to 4650' Queen 38911

Grayburg

San Andres

4152

4560

4530'

4650

PRTD:

TD:

4-1/2" 9.5# J-55 ST&C @ 4648'

Cmt'd w/ 650 sx Class A

TOC @ 2354' (CBL)