

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-21384</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1845</b>
7. Lease Name or Unit Agreement Name <b>East Vacuum Gb/SA Unit Tract #3440</b>
8. Well Number <b>012</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Vacuum Grayburg/San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator

**3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location

Unit Letter J : 2310 feet from the South line and 2310 feet from the East line  
Section 34 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3,925' GL**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

**01/22/07** Set steel pit. Notified NMOCD. Held tailgate safety meeting. MIRU Triple N plugging equipment. Dug out wellhead. ND wellhead, NU BOP. RIH w/ 144 jts workstring tubing. Tagged CIBP @ 4,572'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,572 - 4,201'. Pumped 25 sx C cmt 2,984 - 2,613'. POOH w/ 50 jts tubing, SDFN.

**01/23/07** No work due to snow & ice.

**01/24/07** Held safety meeting. POOH w/ tubing. Perforated casing @ 1,780'. RIH w/ packer and established rate, squeezed 85 sx C cmt @ 1,780'. WOC and tagged cmt @ 1,565'. Perforated casing @ 400'. ND BOP and RIH w/ packer to 30'. Loaded hole, set packer, and established circulation. Circulated 100 sx C cmt 400' to surface. POOH w/ packer topped off wellbore w/ cmt, RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until

surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE

TITLE **James F. Newman, P.E. (Triple N Services)** DATE **01/29/07**

Type or print name

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

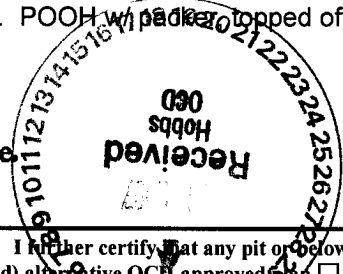
For State Use Only

APPROVED BY:

TITLE **STATE REPRESENTATIVE II/STAFF MANAGER**

Conditions of Approval (if any):

DATE **FEB 15 2007**



# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

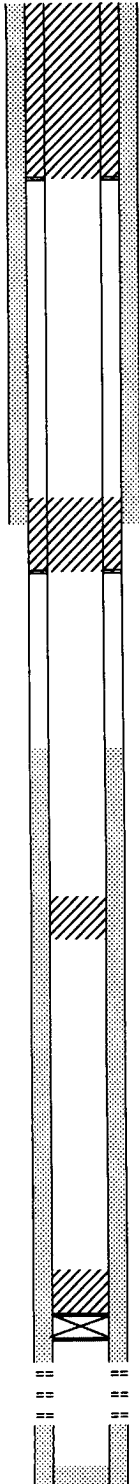
Date: January 29, 2007

RKB @ 3937'  
 DF @             
 GL @ 3925'

Subarea : Buckeye  
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 3440, Well No. 012  
 Legal Description : 2310' FSL & 2310' FEL, Sec. 34, T-17-S, R-35-E  
 County : Lea State : New Mexico  
 Field : Vacuum (Grayburg-San Andres)  
 Date Spudded : May 22, 1965 Rig Released: Jun. 1, 1965  
 API Number : 30-025-21384  
 Status: PLUGGED 01/24/07  
 Drilled as Standard Oil State 6-34 #12 State Lease No. B-1845

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	6/7/65	NE LST RA						
4567-4575	6/10/65	Fluid Level @ 4100'						
	10/10/95	Perforate from 4566' to 4586' - 41 shots						
4566-4586	10/11/95	15% Fercheck						
	10/16/95	Set 4-1/2" CIBP @ 4530'; circ packer fluid						
		Temporarily Abandon						



Perf & sqz'd 100 sx C cmt 400' to surface  
 circulated cement

12-1/4" Hole to 1665'

8-5/8" 24# J-55 ST&C @ 1651'  
 Cmt'd w/900 sx  
 TOC @ Surface

Top of Salt @ 1780'

Perf & sqz'd 85 sx C cmt 1,780 - 1,565' TAGGED

TOC 4-1/2" Csg @ 2354' (CBL)

Base Salt @ 2877'

25 sx C cmt 2,984 - 2,613'

Tagged CIBP; 25 sx C cmt 4,572 - 4,201'

4-1/2" CIBP @ 4530'

4566' - 4586' - 41 holes  
 4567' 4569' 4571' 4573'  
 4575' -- 10 holes

7-7/8" Hole to 4650'

4-1/2" 9.5# J-55 ST&C @ 4648'  
 Cmt'd w/ 650 sx Class A  
 TOC @ 2354' (CBL)

PBTD: 4530'  
 TD: 4650'



**PLUGS SET 01/22/07 thru 01/24/07**

- 1) Tagged CIBP; 25 sx C cmt 4,572 - 4,201'
- 2) 25 sx C cmt 2,984 - 2,613'
- 3) Perf & sqz'd 85 sx C cmt 1,780 - 1,565' TAGGED
- 4) Perf & sqz'd 100 sx C cmt 400' to surface

**Capacities**

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

**Formation Tops:**

Anhydrite	1635'
Top Salt	1780'
Base Salt	2877'
Yates	3000'
Seven Rivers	3185'
Queen	3891'
Grayburg	4152'
San Andres	4560'