

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 10
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>N</u> ; <u>330</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Skaggs Drinkard/Nadine Tubb. West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

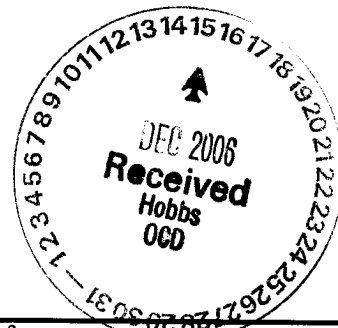
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Completion DHC-H-177 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/13/06

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 20 2007

Conditions of Approval, if any:

**FRED TURNER JR B #10****06/06/2006** CMIC: Ed Bowley

Drive rig & crew to location. HTGSM. RUPU. Install BOP. TIH w/4.750" bit, 4-3.5" drill collars. Wait on 2.875" tubing to be delivered. Rack tubing. TIH w/16 joints of 2.875 tubing. SWI & SDON.

**06/07/2006** CMIC: Ed Bowley

DCTL. HTGSM. Continue in hole on 128 jts of 2.875 tbg to 4307. Tag DV tool @ 4321. Install power swivel & stripper. Drill from 4321 to 4324 & fell out. Work bit up & down through DV tool. Test casing to 1000 PSI & holding. Pickup 91 more 2.875 joints & tag float @ 7269', drill out float collar to 7280. Circulate well clean. Rig down power swivel & take off stripper. POOH w/219 jts of 2.875 tbg & stand back drill collars. SWI & SDON.

**06/08/2006** CMIC: Ed Bowley

DCTL. HTGSM. 700 PSI on tbg, bleed off gas. RU Schlumberger WL. TIH & run gamma ray CCL from 7270 to 5500. Pull logging tool, TIH w/4" Hollow carrier casing guns, 2JSPF, 90 degrees phasing, 22 gram HEG's charges, .42" entry hole, & 21.7" penetration. Perforated the Abo zone from 7248-7258 20 holes. Pooh w/gun, rig down Schlumberger. TIH w/Baker 5.5" Retrievmatic packer, 2.875 seat nipple, on 219 joints of 2.875 tbg. Set packer @ 7138. RU Halliburton Acid equipment. HTGSM. Load casing & test to 1000PSI & holding. Break down Abo perfs @ 5260 PSI. Open by-pass & spot acid & balls to packer, close by-pass, acidize Abo perfs as follows:

Stg	Perfs	PKR	RBP	Vol	AIR	Max/Min/Avg	BS	ISIP	SITP
1A	7248-7258	7138	N/A	2000	3.6	6351/4760/4962	N/A	3846	2910

W/27 balls on & 40 bbls of acid in formation, balled out to 6351 PSI. Shut well in for 1 hour. 1925 PSI on tbg, flow back to pit. TIH & make 5 swab runs, recover 48 total bbls of fluid including flowback. There was no trace of oil, had some acid gas. Beginning fluid level ws surface, ending fluid level was 5590. SWI & SDON.

**06/09/2006** CMIC: Ed Bowley

DCTL. HTGSM. 700 PSI on tbg, bleed acid gas off to pit. Make 2 swab runs, recover 12 bbls of fluid, beginning fluid level was 4200', ending fluid level was 5590'. Lay down swab equipment. Release packer, TOOH w/packer & tubing. RU Schlumberger Wireline, TIH & set 5.5 CIBP @ 7000. Load casing w/35 bbls of 2% KCL water. test CIBP to 1000 PSI & holding. TIH w/4" hollow carrier perforating gun w/select fire. Perforate the Drinkard interval w/22.7 gram prospector charges, .40" entry hole, & 33.74" of penetration. Shoot 20 holes, 6630, 39, 45, 55, 64, 69, 80, 87, 6700, 10, 30, 40, 50, 6826, 34, 40, 46, 56, 66, & 6875. Rig down Schlumberger Wireline. Rig Up Pate pump truck, Break down Drinkard perfs @ 3400 PSI, establish injection rate of 2 BPM 3000 PSI. Rig down Pate pump truck. SWI & SDON.

**06/10/2006** CMIC: Ed Bowley

Drive crew to location, HTGSM. 90 PSI on well. RU Stinger Tree Saver. RU Halliburton Frac crew, test lines to 7000 psi. Open wellhead - 90 PSI. Frac treat interval 6630-6875 (20 holes) with 37000 gal of SilverStim LT R-15 X-Linked gel, 5000 gal Waterfrac G and 70,000 lbs 20/40 Premium White sand with 1.8% Expedite conductivity Enhancer and sand Flowback control chemical as follows:

Stg	Descrip	Type Fluid	Fluid Sand	Press	Rate	Avg/Max	Avg/Max
1	Breakdown	15% Ferchek Acid		4895	0	3298/3330	8.7/36.6
2	Spacer	Waterfrac G 15		5225	0	4131/6024	8.74/40.59
3	Pad	Silverstim 15		17023	0	3446/3714	26.81/44.89
4	1-5 ppg Ramp	Silverstim 15		15006	41370	3289/3511	40.38/41.25
5	5 ppg	Silverstim 15		7624	28630	3045/3085	40.64/41.1
6	Flush	Waterfrac G 15		6390	0	3129/3372	33.55/42.31
TOTALS:				56163	70000		

The job pumped straight through to the flush.

Total job pressure (Max/avg/min): 3512/3260/2506

Total job rates (max/avg/min): 42/40/4.5

Total load to recover 56163 gal

1337.2 Bbl

RD Stinger Tree Saver, RD Halliburton Frac Equipment. SWI & SDOWE.

**06/12/2006** CMIC: Ed Bowley

DCTL. HTGSM. Well on vacuum. TIH w/4.75" bit & tag sand @ 6887. RU swivel & stripper. Break circulation with 40 bbls of 2% KCL, clean out sand from 6887 to 7000. Circulate well clean. POOH & lay down tubing up to 6585, stand rest of tubing back in derrick. SWI & SDON.

**06/13/2006** CMIC: Ed Bowley

DCTL. HTGSM. Well dead. TIH w/5.5 Baker lok-set packer, 4.5 x 2.375 x 1.781 L-10 on-off tool, 1 joint of 2.875 J-55 tubing, 2.875 API seat nipple, 200 joints of 2.875 J-55 tubing, 1 joint of 2.875 L-80 tubing. Set lok-set packer @ 6584, get off on-off tool. RU Riverside pump truck. Reverse circulate well w/125 bbls of 2% KCL packer fluid. Latch on-off tool. Test casing to 600 PSI & holding. Take off BOP, NUWH, land tubing in 8000# tension. Test casing to 600 PSI & held 15 min. RD pump truck. RU swab equipment. Make 20 swab runs, recover 120 bbls of fluid. Beginning FL was 1000', ending FL was 1800'. SWI & SDON.

**06/14/2006** CMIC: Ed Bowley

DCTL. HTGSM. 45 PSI on tubing, bleed gas off to pit. Begin swabbing, fluid level @ 1200', recover 205 bbls of fluid. Oil cut 6%, ending fluid level 3200'.

**06/15/2006** CMIC: Ed Bowley

DCRL. HTGSM. 200 PSI on tubing, bleed gas off to pit. Beginning fluid level was 2500', recover 220 bbls of fluid w/12% oil cut, ending fluid level was 4700'. SWI & SDON.

**06/16/2006** CMIC: Ed Bowley

DCRL. HTGSM. 400 PSI on tubing, bleed gas off to pit. Beginning fluid level was 3200', recover 180 bbls of fluid w/30% oil cut, ending fluid level was 4500'. SWI & SDON.

**06/19/2006** CMIC: Ed Bowley

DCRL. HTGSM. 40 PSI on tubing, bleed gas off to pit. Beginning fluid level was 1400', recover 172 bbls of fluid w/30% oil cut, ending fluid level was 1,500'. SWI & SDON.

**06/20/2006** CMIC: Ed Bowley

DCTL. HTGSM. Check pressure 400# SITP. Bled well down to tank. RU Pate HPPT & pump 30 Bbls 2% KCL to kill Tbg. ND WH NU BOP. Release packer & POOH.w/202 Jts & Pkr. RIH wproduction Tbg 2 Jts IPC/EPC MA w/BP, Cavins De-sander, 4' sub, x-o, 2-3/8" SN, x-o, 1 jt 2-7/8" Poly bore blast Jt, 11 Jts 2-7/8" J-55, 5.50" Baker TAC, 189 Jts 2-7/8" J-55, 1 Jt 2-7/8" L-80. ND BOP. Set TAC in 16 Pts tension. NU WH. SWI & SDN.

**06/21/2006** CMIC: Ed Bowley

DCTL. HTGSM. Open well 0 PSI. PU RIH w/2"x1.5"x24' RHBC pump w/RH release, LS, 120 3/4", 72 7/8", 691" Norris D-90 rods. Spaced out the pump. Load Tbg w/FW & check pump action OK. Clamped off rods. RD MO PU.

**07/3/2006**

Put well online and test.

Test Date	Oil	Water	Gas	Water Cut%	GOR	Hr
07/31/2006	80.0	30.0	100.0	27.3%	1,250.0	24.0