

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37856

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter N : 330 Feet From The south Line and 1980 Feet From The west Line

Section 17

Township 20S

Range 38E

NMPM

County

10. Date Spudded

5/11/06

11. Date T.D. Reached

6/1/06

12. Date Compl. (Ready to Prod.)

6/21/06

13. Elevations (DF & RKB, RT, etc.)

3549'

14. Elev. Casinghead

15. Total Depth

7311'

16. Plug Back T.D.

7000'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Shovel Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name

6630-6875' - Tubb/Drinkard

21. Type Electric and Other Logs Run

CNL\PD\GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1502'	12-1/4"	675sx-Circulated	N/A
5-1/2"	17#	7311'	7-7/8"	1375sx-Circulated	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 6661' ---

26. Perforation record (interval, size, and number)

1SPF @ 6630, 39, 45, 55, 64, 69, 80, 87, 6700, 10, 30, 40, 50, 6826, 34, 40, 46, 56, 66, 6875' Total 20 holes
2 SPF @ 7248-7258' Total 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7248-7258'	2000g 15% Ferchek SC Acid
7000'	CIBP
6630-6875'	*See Sundry for detail of frac

28. PRODUCTION

Date First Production 7/3/06		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 1-1/2" X 24'					Well Status (Prod. or Shut-in) prod	
Date of Test 7/31/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 100	Water - Bbl. 30	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 80	Gas - MCF 100	Water - Bbl. 30	Oil Gravity - API -(Corr.) 38.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

E. Bowley

30. List Attachments

C-103, C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name David Stewart
E-mail address david.stewart@oxy.com

Title Sr. Reg Analyst Date 12/13/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1457'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt	2568'	T. Atoka	T. Pictured Cliffs
T. Yates	2734'	T. Miss	T. Cliff House
T. 7 Rivers	2967'	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	3993'	T. Simpson	T. Gallup
T. Glorieta	5366'	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry	5855'	T. Gr. Wash	T. Morrison
T. Tubb	6438'	T. Delaware Sand	T. Todilto
T. Drinkard	6765'	T. Bone Springs	T. Entrada
T. Abo	6982'	T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permain
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OXY USA WTP LP
Fred Turner Jr. B #10
API No. 30-025-37856

12-1/4" hole @ 1502'
8-5/8" csg @ 1502'
w/675sx-TOC-Surf-Circ

7-7/8" hole @ 7311'
5-1/2" csg @ 7311'
w/1375sx-TOC-Surf-Circ

Perfs @ 6630-6875'

CIBP @ 7000'

Perfs @ 7248-7258'

TD-7311'