

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37857
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
8. Well Number 11
9. OGRID Number 192463
10. Pool name or Wildcat Skaggs Drinkard/Nadine Tubb, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 11
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>south</u> line and <u>1900</u> feet from the <u>east</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Skaggs Drinkard/Nadine Tubb, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> DHC-H-178	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

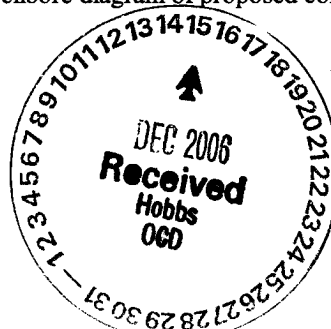
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/13/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 20 2007

Conditions of Approval, if any:

FRED TURNER JR. B #11**07/11/2006** CMIC: Ed Bowley

Drive rig & crew to location. HTGSM. RUPU. Install BOP. Unload tubing onto racks. TIH w/4.750" bit, 6-3 1/2" drill collars on 121 joints of 2.875 tubing tag up @ 4976. SWI & SDON.

07/12/2006 CMIC: Ed Bowley

DCTL. HTGSM. RU power swivel, install stripper. Tag cement @ 4097, drill down to 4104 & tag DV tool. Drill 4101-4107 & fell out, circulate well clean. Test casing to 1000 PSI & holding. TIH on 107 jts of 2.875 (228 total), tag cement @ 7363. RU power swivel, install stripper, drill cement down to 7370 & tag rubber plug on top of float collar. Circulate well clean w/2% KCL. RD power swivel, take off stripper. POOH w/2.875 tbg & stand back drill collars. SWI & SDON.

07/13/2006 CMIC: Ed Bowley

DCTL. HTGSM. RU Schlumberger Wireline. Run Gamma Ray CCL log from 7355 to 5550. Pull logging tool, TIH w/4" hollow carrier casing gun w/select fire. Perforate the Drinkard interval w/22.7 gram prospector charges, .40" entry hole & 33.74" of penetration. Shoot 20 holes 6924, 30, 35, 42, 46, 50, 55, 66, 74, 78, 82, 89, 93, 98, 7003, 10, 18, 27, 34, 40. RD Schlumberger Wireline. RU Pate pump truck, load casing w/13 bbls of 2% KCL, break down Drinkard perfs @ 3800 PSI. Establish injection rate of 1 BPM 2600 PSI. Bleed pressure off well, RD Pate pump truck. SWI & SDON.

07/14/2006 CMIC: Ed Bowley

Drive crew to location, HTGSM. 0 PSI on well. RU Stinger Tree Saver. RU Halliburton Frac crew, test lines to 7000 psi. Open wellhead - 0 PSI. Frac treat interval 6924-7040 (20 holes) with 32000 gal of SilverStim LT R-15 X-Linked gel, 5000 gal Waterfrac G and 60,000 lbs 20/40 Premium White sand with 1.5% Expedite conductivity Enhancer and sand Flowback control chemical as follows:

Stg	Descrip	Type Fluid	Fluid Sand Press		Rate		Avg/Max	Avg/Max
			Vol	Mass				
1	Breakdown	15% Ferchek Acid	4002	0	3212/3687		8.8/28.06	
2	Spacer	Waterfrac G 15	5027	0	4116/4837		4.66/36.57	
3	Pad	Silverstim 15	15034	0	4059/4238		39.57/41.69	
4	1-5# Ramp	Silverstim 15	12993	42950	3973/4237		41.62/43.04	
5	5 ppg	Silverstim 15	2861	11197	4500/4500		25.17/37.79	
6	Flush	Waterfrac G 15	58	0	5800/6200		2.40/5.13	
TOTALS:			39975	54147				

The job screened out on 5lb/gal hold stage.

Total job pressure (Max/avg/min): 6200/3786/2888

Total job rates (max/avg/min): 43.0/27.49/3.0

Total load to recover 39975 gal 951.8 Bbl

RD Halliburton, RD Stinger. PU TIH w/4-3/4" blade bit on 221 Jts 2-7/8" Tbg. Wash sand to 7,050'. CHC. POOH w/Tbg & bit. RU Schlumberger wireline. RIH w/5.50" CIBP & set @ 6,850'. Pressure test CIBP to 1,000# OK. RIH w/4" casing gun w/22.7 gram prospector charges, .40" entry hole & 33.74" of penetration. Perforate Tubb formation (gross interval 6,692' to 6,810') w/1 JSPF at the following depths 6692', 6700', 6705', 6713', 6717', 6724', 6730', 6736', 6741', 6746', 6750', 6756', 6761', 6769', 6773', 6780', 6792', 6796', 6801', 6810' (total of 20 holes). RD Schlumberger. SWI & SDN.

07/15/2006 CMIC: Ed Bowley

Drive crew to location, HTGSM. 0 PSI on well. RU Stinger Tree Saver. RU Halliburton Frac crew, test lines to 7000 psi. Open wellhead - 0 PSI. Frac treat Tubb Formation 6692-6810 (20 holes) with 32000 gal of SilverStim LT R-15 X-Linked gel, 5000 gal Waterfrac G and 60,000 lbs 20/40 Premium White sand with 1.5% Expedite conductivity Enhancer and sand Flowback control chemical as follows:

Stg	Descrip	Type Fluid	Fluid Sand Press		Rate		Avg/Max	Avg/Max
			Vol	Mass				
1	Breakdown	15% Ferchek Acid	3990	0	2634/3487		4.8/14.5	
2	Spacer	Waterfrac G 15	5138	0	3778/4954		25.1/45.6	
3	Pad	Silverstim 15	15483	0	3611/4164		41.9/48.8	
4	1-5# Ramp	Silverstim 15	14831	39960	3275/3593		41.9/42.3	
5	5 ppg	Silverstim 15	5921	24000	3095/3248		41.6/41.7	
6	Flush	Waterfrac G 15	6482	0	4239/5252		37.9/42.3	
TOTALS:			51845	63960				

The job was pumped to completion.

Total job pressure (Max/avg/min): 5252/3523/1803

Total job rates (max/avg/min): 48.8/33.1/3.8

Total load to recover 39975 gal 1234 Bbl

RD Stinger, RD Halliburton. SWI & SDWE.

07/17/2006 CMIC: Ed Bowley

Drove crew to location. HTGSM. Open well on Vac. PU TIH w/4-3/4" RB, BS, 4 3.5" DC's on 207 Jts 2-7/8" Tbg. Tag sand @ 6,715'. Clean out sand to CIBP @ 6,850'. Drill out CIBP. FTIH & clean out sand from 7050 to PBDT @ 7,370'. CHC. POOH w/72 stands Tbg. SWI & SDN.

07/18/2006 CMIC: Ed Bowley

DCTL. HTGSM. POOH w/33 stands of 2.375 tbg, lay down drill collars & bit. Lay down 19 joints of 2.875 tbg. TIH w/5.5 Baker Lok-set pkr, 4.5" x 2.375" x 1.78F Baker model L-10 on-off tool, 1 joint of 2.875 tbg, 2.875 seat nipple, & 2.875 tbg. Set packer @ 7740', get off on-off tool. Circulate casing with 120 bbls of 2% KCL packer fluid. Latch on-off tool, test casing to 800 PSI & holding. Take off BOP, flange up wellhead, land tbg in 5000# tension. Test casing to 500 PSI & holding. Start swabbing, BFL was 200', make 14 swab runs, recover 112 bbls of fluid, EFL was 1500'. SWI & SDON.

07/19/2006 CMIC: Ed Bowley

DCTL. HTGSM. 20 PSI on tbg. BFL was 1300', make 27 swab runs, recover 216 bbls of fluid w/no oil cut. EFL was 2600'. SWI & SDON.

07/20/2006 CMIC: Ed Bowley

DCTL. HTGSM. 100 PSI on tbg, bleed off to pit. Make 26 swab runs, recover 217 bbls of fluid w/3% oil cut. Beginning FL was 1400' & ending FL was 2800'. SWI & SDON.

07/21/2006 CMIC: Ed Bowley

DCTL. HTGSM. 420 PSI on tbg, bleed gas off to pit. TIH w/swab & tag fluid @ 1600'. Make 18 swab runs, recover 210 bbls of fluid w/5% oil cut. Ending fluid level was 2800'. SWI & SDOWE.

07/24/2006 CMIC: Ed Bowley

DCTL. HTGSM. 1600 PSI on tbg, bleed gas & oil off to pit. Make 1 swab run to pull oil off top of tbg. RU Pate pump truck, pump 30 bbls of 10# brine down tbg. Unflange wellhead, install BOP. Get off on-off tool & let tbg & csg equalize. Latch on-off tool, unset Lok-Set pkr. POOH w/pkr, pump down csg w/10# brine while tripping out of hole @ rate of .25/min. Out of hole with tbg & on-off tool stuck, lost pkr coming out of hole. TIH & tag pkr @ 4600' +/-, latch pkr & POOH. Lay down pkr. SWI & SDON.

07/25/2006 CMIC: Ed Bowley

DCTL. HTGSM. 160 PSI on well, bleed gas off to pit. RU Pate pump truck, pump 50 bbls of 10# brine down csg, well dead. TIH w/BHA & 2.875 production tbg. Take off BOP, set TAC in 16,000# tension, flange up wellhead. Pump 30 bbls of 10# brine down tbg & out casing to keep tbg dead. TIH w/20-150-24 RHBC insert pump, 3/4" right hand release sub, 3/4" x 1.50' stabilizer, 3/4" x 4' stabilizer, pickup 120-3/4" Norris-90 rods, 72-7/8" Norris-90 rods, 65-1" Norris-90 rods, 1' x 1" Norris-90 pony rod, 26' x 1.50" polish rod w/16' x 1.75" liner. SWI & SDON.

07/26/2006 CMIC: Ed Bowley

DCTL. HTGSM. Space out pump. Load tubing w/8 bbls of 10# brine water, pressure tubing to 500 PSI & holding. Bleed pressure off well, stroke pump 5 times w/blocks & pressure up to 500 PSI. RDPU. Turn well over to Lease Operator.

Test Date	Oil	Water	Gas	Water Cut%	GOR	Hr
08/30/2006	5.0	145.0	110.0	96.7%	22,000	24.0

09/07/2006 CMIC: Ed Bowley

Road rig & crew to location. LO-TO-Try. Spot rig. Could not rig due to base of pumping unit. SDON.

09/08/2006 CMIC: Ed Bowley

DCTL. HTGSM. RUPU. Unhang well, unseat pump. RU Pate pump truck, kill tbg w/20 bbls of 10# brine. POOH w/rods & pump. Kill csg w/80 bbls of 10# brine & tbg w/30 bbls. NDWH, install BOP, unset TAC. POOH w/production tbg. RU Gray Wireline. Make gauge ring run to 6950'. TIH & set CIBP on Wireline @ 6923. Dump bail 2 sks of cement on top of CIBP from 6900 to 6880. SWI & SDON.

09/11/2006 CMIC: Ed Bowley

DCTL. HTGSM. RU Pate pump truck, kill well w/30 bbls of 10# brine. TIH w/2.875 bull plug, 1 jt of 2.875 EPC-IPC mud anchor, 2.875 desander, 2.875 x 4' tubing sub, XO, 2.375 seat nipple, XO, 1 jt of 2.875 polybore tbg, 5 jts of 2.875 J-55 tbg, 5.5 X 2.875 TAC, 208 jts of 2.875 J-55 tbg, 1 jt of 2.875 L-80 tbg. Tag top of cement w/tbg @ 6903. ND BOP, set TAC in 20,000# tension, NUWH. TIH w/20-150-24 RHBC insert pump #OEP-054, right hand release sub, 1' X 1" lift sub centralizer, 1-3/4" Norris-90 rod, 10-1" Norris-90 rods, 106-3/4" Norris-90 rods, 81-7/8" Norris-90 rods, 72-1" Norris-90 rods, 4' & 6' X 1" Norris-90 pony rods, 1.5" X 26' polish rod w/1.75" x 16' liner. Space out pump, install polish rod. Load tbg w/12 bbls of 10# brine, stroke pump w/blocks 5 times & pressure tbg to 500 PSI & holding. HWO. RDPU. Turn well over to Lease Operator.

Test Date	Oil	Water	Gas	Water Cut%	GOR	Hr
09/30/2006	20.0	70.0	70.0	78%	3,500	24.0