Submit to Appropriate District Office State of New Mexico State Lease - 6 copies Form C-105 Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised June 10, 2003 District I WELL API NO. 1625 N. French. Hobbs, NM 88240 District II 30-025-37857 OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type Of Lease 1220 South St. Francis Dr. District III STATE | FEE | X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY \square **OTHER** Fred Turner Jr. B b. Type of Completion: NEW WORK DEEPEN PLUG BACK DIFF. OTHER 2. Name of Operator 8. Well No. OXY USA WTP Limited Partnership 192463 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 Skaggs Drinkard/Nadine Tubb, West 4. Well Location Unit Letter J : 2310 Feet From The south Line and 1900 _ Feet From The . Section 17 Township 20S Range 38F **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 6/4/06 6/22/06 7/26/06 3562 15. Total Depth 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 7400' 6903' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 6692-6810' Tubb/Drinkard 21. Type Electric and Other Logs Run 22. Was Well Cored CNL\PDL\GRL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1500' 12-1/4" 725sx-Circulated N/A 5-1/2" 17# 7395' 7-7/8" 1600sx-Circulated N/A 24. LINER RECORD 25. TUBING RECORD SIZE TOP SACKS CEMENT | SCREEN BOTTOM SIZE **DEPTH SET** PACKER SET 2-7/8" 6887' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1SPF @ 6692.6700.05.13.17.24.30.36.41.46.50.56.61.69. 6924-7040' *See Sundry for detail of frac 73.80.92.96.6801.6810 Total 20 holes 6923' CIBP W/ 2sx cmt 1SPF @ 6924-7040' Total 20 holes 6692-6810 *See Sundry for detail of frac 28. **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 8/4/06 pumping - 1-1/2" @ 24' prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 9/30/06 24 Test Period 20 70 Flow Tubing Casing Pressure Calculated 24-Oil - Rhl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 20 70 70 38.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold E. Bowley 30. List Attachments

C-103, C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

E-mail address david stewart@oxy.com David Stewart

Sr. Reg Analyst

Title

Date 12(13/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

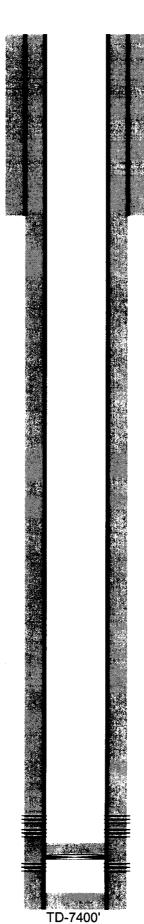
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORM	IATION	TOPS IN CONFOR	MANCE WITH GEOGRAPHICA	N - M-i		
Sout	heastern l	New Mexico	Northeast	Northeastern New Mexico		
T. Anhy	1502'	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2623'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2759'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	3027'	T. Devonian	T. Menefee	T. Madison		
T. Oueen	3598'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4057'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	54481	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota			
T. Blinebry	5935'	T. Gr. Wash	T. Morrison	T.		
T. Tubb	6450'	T. Delaware Sand	T. Todilto	T		
T. Drinkard	6774'	T. Bone Springs	T. Entrada	T		
T. Abo	7100'	T.	T. Wingate	T.		
T. Wolfcamp	. 100		T. Chinle	T.		
T. Penn		Т.	T. Permain	T.		
T. Cisco (Bough C)		T.	T. Penn "A"	T		
1. Cisco (Dough C)				OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
ŕ	IMPORT	ANT WATER SANDS	
Include data on rate of water	inflary and elevation to which w	ater rose in hole.	
3 T 4 C	to	Ieet	
37 A C	to	teet	
No. 3. from	to	feet	
		ORD (Attach additional sheet if	

То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			i.			
	То	To in Feet	To in Feet Lithology	To in Feet Lithology From	Tithology From To	Tithology From 10 F

OXY USA WTP LP Fred Turner Jr. B #11 API No. 30-025-37857



12-1/4" hole @ 1500' 8-5/8" csg @ 1500' w/725sx-TOC-Surf-Circ

7-7/8" hole @ 7400' 5-1/2" csg @ 7395' w/1600sx-TOC-Surf-Circ

Perfs @ 6692-6810'

Perfs @ 6924-7040'

CIBP @ 7000' w/ 2sx cmt