

UNITED STATES **OCD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
**BOLD ENGERGY, LP**3a. Address  
**415 W. Wall, Suite 500 Midland, Texas 79701**3b. Phone No. (include area code)  
**432-686-1100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' fsl & 990' FWL Unit Letter "L"  
Section 5 - T24S - R34E**5. Lease Serial No.  
**061374A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**35983**8. Well Name and No.  
**Bell Lake #25**9. API Well No.  
**30-025-38175**10. Field and Pool, or Exploratory Area  
**Bell Lake; Morrow, South (Gas)**11. County or Parish, State  
**Lea County, New Mexico****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Setting of 9 5/8"</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Intermediate Casing</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/2" hole to intermediate casing point of 5135' at 7:30 AM on 1/3/07, C&C hole for casing & POH w/ bit. Ran 37 jts (1604') of 9 5/8" 40# HCK-55 LTC & 82 jts (3535') 40# J-55 STC csg w/ FS & FC. Landed csg @ 5125' w/ FC @ 5089' & Schlumberger cmt'd w/ 1250 sx 50:50 POZ - "C" cont'g 10% D20 gel, 1.5% D44 salt, 0.1% D112 FLAC, 0.2% D65 dispersant, 0.2% D46 anti-foam & 0.25 pps D29 cello-flake (11.8 ppg, 2.45 yield) followed by 200 sx Class "C" neat (14.8 ppg, 1.32 yield). Displaced w/ FW & bumped plug w/ 1500 psi @ 5:30 AM on 1/4/07 - floats held. Had full returns throughout job and circulated an estimated 425 sx cement. ND BOP, set slips, cut casing & installed WH equip. NU BOP, set plug & tested w/ 250 psi (low) & 5000 psi (high), OK. Tested annular w/ 250 psi (low) & 2500 psi (high), OK. Ran drilling assembly for 8 1/2" hole & tested casing to 2000 psi after WOC 12 hrs (estimated cement compressive strength > 500 psi @ BHT), casing tested OK. Drilled out shoe jt and resumed drilling formation @ 12:01 AM on 1/5/07.

Note: drilled to 9265' on 1/11/07 and bit trip was required - since this was expected to be the last trip before penetrating the Wolfcamp formation, discussed with Frederick Wright with the Carlsbad Field Office and was given approval to re-test BOPE while out of the hole on this trip. On 1/11/07, set test plug and re-tested BOP w/ 250 psi (low) & 5000 psi (high), OK; tested annular w/ 250 psi (low) & 2500 psi (high), OK.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**D. C. Dodd / Sierra Engineering**

Title Agent for BOLD ENER

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FEB 12 2007****WESLEY W. INGRAM****PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)