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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-08829
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 2	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____		8. Well No. 3	
v Name of Operator Raptor Reasources, Inc.		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil)33820	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County _____			
10 Date Spudded <u>2/2/37</u>	11. Date TD. Reached <u>2/10/37</u>	12 Date CompL (Ready to Prod) <u>5/23/03</u>	13. Elevatiou (DF& RKB. RT. GR. etc.) <u>3593 DF</u>
14. Elev. Casinghead			
15. Total Depth <u>3886</u>	16 Plug Back TD. <u>3637</u>	17. If Multiple Compl How Many <u>1</u>	18. Intavals Drilled By <u>XX</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3162 - 3622 Yates / 7 Rvrs</u>			20. Was Directional Survey Made <u>No</u>
21. Type Electric and Other Logs Run			22. Was Well Cored <u>No</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET
					2 3/8" Tbg.	3396

26 Perforation record (interval size, and number) Perf /Yates W/ 1 SPF @ 3162, 3176, 3182, 3200, 3207, 3233, 3256, 3262, 3272, 3280, 3287, 3324, 3330, 3339, 3474, 3496, 3526, 3536, 3544, 3548, 3554, 3562, 3572, 3604 & 3622, for a total of 25 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3162-3622	2000-g 15% HCL. Fac W/ 53,405 g WF 140 Foamed to 65 quality, w/ 295 T CO2 W/45,318 #20/40 & 240,935# 12/20 Sand

28. PRODUCTION							
Date First Production <u>6/1/03</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date d of Test <u>6/8/03</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Peroid	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
				<u>3</u>	<u>235</u>	<u>120</u>	<u>78412</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)	
			<u>3</u>	<u>235</u>	<u>120</u>	<u>35</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Marc Briggs</u>
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <u>Bill R. Keathly</u>	Printed Name <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u>	Date <u>7/28/03</u>