

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 24157
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 0557256
7. Lease Name or Unit Agreement Name: Elliott B-20
8. Well No. 3
9. Pool name or Wildcat Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Finley Resources, Inc	
3. Address of Operator 1308 Lake Street, Fort Worth, TX 76102	
4. Well Location Unit Letter F, 1980 feet from the North line and 2246 feet from the West line Section 20 Township 22S Range 37E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

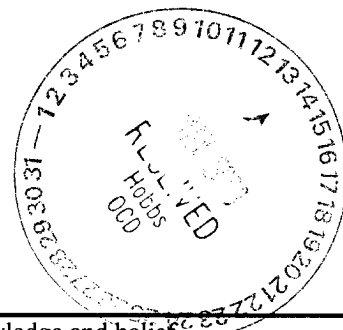
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate add'l Queen interval ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production before: 3 bopd, 5 bwpd, 7 mcfcpd

3/20/2003: Found hole in tubing. Set Retr bridge plug @ 3540'. Run GR-Neut 3535 - 2535'. Perforate Queen interval: 3436' - 3532'. Breakdown w/ 500 gal 15% HCL acid & 60 ballsealers @ 9.2 bpm, 1825# max treating pressure. ISIP 740#. Pumped slick water frac w/ 7800# 20-40 sd @ 21.5 bpm & 1958# treating pressure. ISIP 1020#. 15 min 646#. Recover RBP. Run production tubing, pump & rods. Return to pumping. RD&MO 3/26/2003.

Production after: 8 bopd, 59 bwpd, 26 mcfcpd



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Production & Operations Engineer DATE 5/7/2003

Type or print name James L. Nance Telephone No. (817) 336-1924 x27
(This space for State use)

APPROVED BY Paul J. King TITLE PETROLEUM ENGINEER DATE 09 2003
Conditions of approval, if any: