

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 025 24157

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Finley Resources, Inc.

3. Address of Operator

1308 Lake Street, Ste. 200, Fort Worth, Texas 76105

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 2246 Feet From The West LineSection 20 Township 22S Range 37E NMPM Lea County

10. Date Spudded

7-14-72

11. Date T.D. Reached

7-22-72

12. Date Compl. (Ready to Prod.)

7-31-72

13. Elevations (DF& RKB, RT, GR, etc.)

3393' DF

14. Elev. Casinghead

15. Total Depth

3,800'

16. Plug Back T.D.

3,766'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3,433' - 3,532' - Upper Queen - Top

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CNL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	400'	12 1/4"	Circ. - 225 sx.	
5 1/2"	14#	3,799'	7 7/8"	300 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3,766'	

26. Perforation record (interval, size, and number)

3,433' - 3,532'

3,552' - 3,623'

3,690' - 3,764'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3,436'-3,532'

500 gal. 15% HCL & 60 ballsealers @ 9.2bpm

3,436'-3,532'

1000 bbls slick wtr w/7800# 20/40 sd @ 21.5 bpm

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
3-27-2003		Pumping -			Production		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/2/2003	24 hrs.			8	26	59	3250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50#	50#		8	26	59		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name: James L. Nance

Title: Production & Operations Engineer

Date: 5/7/2003