

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brames Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code RC effective 08/22/03
API Number 30 - 0 25-35940	Pool Name Red Tank Delaware West	Pool Code 51689
Property Code 9316	Property Name Covington A Federal	Well Number 17

II. Surface Location

UL or lot no. H	Section 26	Township 22S	Range 32E	Lot Idn	Feet from the 2080	North/South Line North	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Pumping	Gas Connection Date 08/22/03	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P. O. Box 1188 Houston, TX 77252	2814380	0	B/26/22S/32E Covington A Fed #18 Battery
5097	Conoco 10 Desta Drive, Suite 416E Midland, TX 79705	2814381	G	B/26/22S/32E Covington A Fed #18 Battery

IV. Produced Water

POD 2814382	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date 08/22/03	TD	PBTD CIBP @ 9720	Perforations 8508-38
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2	13-3/8	1017	1147 sks	
11	8-5/8	4761	1650 sks	
7-7/8	5-1/2	10,077	1339 sks	
	2-7/8	8412		

VI. Well Test Data

Date New Oil 08/22/03	Gas Delivery Date 08/22/03	Test Date 08/26/03	Test Length 24 hrs	Tbg. Pressure ---	Cag. Pressure ---
Choke Size ---	Oil 35	Water 225	Gas 35	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Cathy Tomberlin

Title:

Sr. Operation Tech

Date:

08/28/03

Phone:

432-685-8100

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

SEP 09 2003

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date