

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-24866

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1167

7. Lease Name or Unit Agreement Name

Shell State

8. Well Number
#1

9. OGRID Number
009974

10. Pool name or Wildcat
Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Hanson Operating Company, Inc.

3. Address of Operator
P. O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter O : 660 feet from the South line and 1650 feet from the East line
Section 36 Township 21 South Range 36 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3493.2' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tanks: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Paddock Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2006: MIRU pulling unit. Pull out of hole with rods and pump. Install BOP. Pull out of hole with tubing.

11/01/2006: Set CIBP at 5350' with 35' cement cap. Run Gamma Ray Cement Bond Log. Perforate 9 holes at 5128' - 5192'.

11/02/2006: SD.

11/07/2006: Swab down. Acidize with 3,000 gallons 15% acid.

11/08/2006: Perforate 9 additional holes at 5128' - 5192'. Acidize with 4,000 gallons 15% acid.

11/09/2006: Swab test.

11/10/2006: Run in hole with production string, packer, pump and rods. ND BOP. Hang on and space out. Start pumping unit.

11/11/2006: Release rig. RDMO. Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 2/12/2007

Type or print name Carol J. Smith
For State Use Only

E-mail address: hanson@dfn.com

Telephone No. 505-622-7330

APPROVED BY: [Signature] TITLE Geologist DATE MAR 13 2007

Conditions of Approval (if any):

2A Drinkard