

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

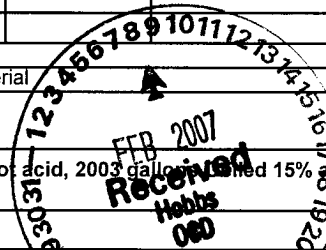
FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM97157</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-8198</b>		8. Lease Name and Well No. <b>Paloma Blanco 17 Fed Com 1</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>E 1980 FNL 660 FWL Unit E</b> At top prod. Interval reported below At total Depth						9. API Well No. <b>30-025-35033</b>			
14. Date Spudded <b>7/21/2000</b>		15. Date T.D. Reached <b>9/14/2000</b>		16. Date Completed <b>1/7/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory <b>ANTELOPE RIDGE NORTH BELL LAKE</b>			
18. Total Depth: MD <b>13,797'</b> TVD		19. Plug Back T.D.: MD <b>13,163'</b> TVI		20. Depth Bridge Plug Set: MD <b>3469' GL</b> TVI		11. Sec, T., R., M., on Block and Survey or Area <b>17 23S 34E</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						12. County or Parish 13. State <b>Lea NM</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						17. Elevations (DR, RKB, RT, GL)*			
Sent in with original report.									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0			Lead 480 sx Tail 200 sx		0	
12 1/4"	9 5/8"	40#	0			Lead 1380 sx Tail 200 sx		0	
8 3/4"	7"	26#	0			Lead 500 sx, Tail 250 sx		0	
6 1/8"	4 1/2"	13.5#	11738'			300 sx		11738'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10,746'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow		13234'	13242'	13234-13242'			48	Below CIBP	
Bone Spring		10,708'	10,716'	10,708-10,716'			27	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
13234-13242'		1000 gallons HCl 5.1-7.55% acid							
10,708-10,716'		Acid with 3000 gallons 15% HCl; acid frac with 6,938 gallons Deep Spot acid, 2003 gallons 15% acid, 3,499 gallons slick H2O flush.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/8/2007	1/8/2007	24	→	14	0.13	1			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	14	0.13	1	9	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ZA Morrow



ACCEPTED FOR RECORD

FEB 5 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware Bone Spring Wolfcamp Strawn Atoka Clastics Morrow Clastics	5040' 8498' 11332' 12222' 12996'

## Additional remarks (include plugging procedure):

11/29/06 RU. ND wellhead. NU BOP. Released packer and POOH laying down tubing.  
 11/31/06 POOH with packer and the rest of tubing.  
 12/03/06 RIH w/ CIBP and set at 13,200'. Loaded and tested plug to 1000#. POOH. Dump 37' of cement on plug. RIH with perforating gun and perforate from  
 12/05/06 RIH with packer and set at 10,572'. Swab well.  
 12/06/06 Acidize well with 3,000 gallons 15% HCl. Swab and flow well back.  
 12/07/06 ND BOP, NU tree, and swab well.  
 12/10/06 ND tree, NU BOP, and released packer. POOH with tubing and lay down packer.  
 12/13/06 RIH with packer and set at 10,650'. Tested casing to 1000# - ok. Swab well.  
 12/14/06 Acid frac down tubing; 6,938 gallons Deep Spot acid, 2003 gallons Gelled 15% acid, and 3,499 gallons slick H2O flush.  
 12/15/06 Swab well and flow.  
 12/19/06 Released packer and POOH with tubing and packer.  
 12/20/06 RIH with production tubing. ND BOP. Flanged well up.  
 12/22/06 RIH with rods and pump.  
 1/06/07 Set pumping unit.  
 1/07/07 Set generator and placed on production.

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

1/26/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.