State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-07369 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 19 1. Type of Well: 8. Well No. 311 Gas Well Oil Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter B Feet From The Line Feet From The 1309 North 2310 Section 18-S Range County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667 Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume ______ bbls; Construction Material mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or reompletion. 1. Kill well. Pull injection equipment. 2. Plug back with sand to 4190'. 3. Set CICR @±3950'. Squeeze leaking perfs. 4. Drill out squeeze & test to 1000 PSI. 5. Clean out to PBTD @4292'. 6. Perforate hole. 7. Run back in hole with injection equipment. 8. Test casing & chart for the NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE DATE Administrative Associate 03/15/2007 TYPE OR PRINT NAME TELEPHONE NO. Johnson E-mail address: mendy_johnson@oxy.com Mendy 806-592-6280 For State Use Only APPROVED BY UC PIELD REPRESENTATIVE II/STAFF MANAGER TITLE DATE CONDITIONS OF APPROVAL (FANY: MAR 2 7 2007