

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03106
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	739380

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. Lease Name or Unit Agreement Name STATE 'AN'				
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER					
2. Name of Operator CHEVRON USA INC	8. Well No. 6				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat REEVES; QUEEN NORTHWEST				
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 2/7/2007	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/23/2007	13. Elevations (DF & RKB, RT, GR, etc.) 3972' DF	14. Elev. Csghead	
15. Total Depth 9025'	16. Plug Back T.D. 4370'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4425'-4670' QUEEN					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL, CCR, GR, CCL					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						4353'	

26. Perforation record (interval, size, and number)
4425-29, 4436-40, 4461-72, 4484-88, 4494-98, 4534-38, 4554-58,
4578-82, 4615-21, 4642-46, 4660-70

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4425-4670'	ACIDIZE W/4750 GALS 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in) TA	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/15/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

TA expired 9/26/06 CU