Apr-02-	07 14:24	From-JOHN H	ENDRIX	CORP		14326	8473	17	T-807	P. 02/0	05 F-223		
For Lease - 5 copi District I	cs .		Energ	nergy, Minerals and Natural Resources				<u></u>			Revised June 10, 200		
1625 N. French De	., flobbs, NM 8824						WELL API NO.						
District II 1301 W. Grand Av	Amue, Artesia, NM	88210	(Dil Conservatio	n Divisi	on		30-025-24434					
District III	4., Azies, Nh(874)	ŀ	1	1220 South St. 1	Francis I	Or.	ĺ		ate Type of		ere (197)		
District IV		1		Santa Fe, NM	f 87505		ł	STATE FEE X State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Typc of Wel	L;		ONE	LETION KEPOK	T AND	LUG		7 Lense N	tone or Vinit An				
OIL WELL M GAS WELL DRY C OTHER									7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.								Sun Danglade					
WELL OVER BACK RESVE TO OTHER													
2. Name of Operator									8. Well No.				
John H. Hendrix Corporation								5					
3. Address of Operator								9. Pool name or Wildost					
P. O. Box 3040 Midland, TX 79702-3040 4. Well Location								Blinebry Oil & Gas					
Unit Lette	K :	1650 Foot	From The	South	Lin	c and	1980	<u> </u>	Feet From Th	_{ie} W	est Line		
Section	13	Tow	aship 2	28	Range S	37E		NMPM	Les				
10. Date Spudded		Reached 1	2. Date C	ompi. (Ready to Prod.)	13.	Elevations	(DFa	RKB, RT,			County . Casinghead		
15. Total Depth	16.75		3/05/2		333	30' RT							
13. Total Debiu	. Total Depth 16. Plug Back T.D. 17 6209'			f Multiple Compl. Hov Zones?	v Many	18. Intervals Rotary To Drilled By		Rotary To	ools Cable Tools		Tools		
19. Producing Int	erval(s), of this o		Bottom,	Name	<u> </u>				20. Was Directional Survey Made				
5563 - 5858' E	3linebry							The state of the s					
21. Type Electric	and Other Logs i	çtiu				.		22. Was W	cil Cored				
23.				SINC DECO	DD (Dar				15\				
CASING SIZ	E W	IGHT LB/FT.		ASING RECO	HO (Ke)	CE SIZE	SUTIO	CEMENT	Well) ING RECORD		MOUNT PULLED		
						TIOLE SIZE CEMEN			AMOUNT FULLED				
			NC										
			- 										
	 -												
24.			LJ	NER RECORD			25.		TUBING RE	MAN			
SIZE	TOP	BOTTON	(SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET		
					ļ		2-3	γ β,,	5500'		5500'		
26. Perforation	coord (interval s	ize and number)			27 407	S CITOT		COTTO TO SO					
26. Perforation : 5563 - 5858'	4125" - 18	Holes			DEPTH I	NTERVAL	FK.	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
				5563 - 5858'				3240 gals. acid & 64800# 20/40					
								sd. in a 55 quality foam					
		<u> </u>											
28 Date First Product	ion	Production M	ethod (6)	PK(DDUCT	ION		Well have					
03/03/2007		Flowing	*************	lowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Prod.					
Date of Test	Hours Tested	Choke Si	<u> </u>	Prod'n For	Oil - BЫ	WYE WEN	<u> </u>		W	. —			
03/03/2007	24	Open	•	Test Period	4		Gas - MCF 50		Water - Bbl.		Gas - Oil Ratio 12500-1		
Flow Yubing	Casing Pressur			Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)				
Press. 20#	Pkr.	Hour Rat	3		1		1						
	. Disposition of Gas (Sold, used for fuel, venter							4 36.4					
/ented a								Test Witnessed By					
0. List Attachments								• • • • •	M. Burrow	<u>ত</u>			
2-103 & G-10	4						_						
·· · · perapylera	y that the infor	mation shown	n both i	sides of this form as	true and co	implete to	ihe b	est of my k	nowledge and	belief			
				Printed		_		_					
Signature				Name Ronnie H.	vvestbro	ok Titl	le V	ice Presid	dent		Date 03/12/2007		

Apr-02-	07 14:24	From-JOHN HE	NDRIX (CORP		1432684	7317	T-807	P.03/0	5 F-223			
District I	Tae reite > 5 cobids			Energy, Minerals and Natural Resources			1			Revised June 10, 200			
1625 N. French D	v., Hobbs, NM 8824						WELL API NO.						
District II 1301 W. Grand A	venue, Artesia, NM	BR210	Oil Conservation Division					30-025-24434					
District III	Rd., Aztoc, NM \$741		1	1220 South St.	Francis I	Or.		5. Indicate Type of Lease					
District IV		ļ.		Santa Fe, N	M 87505		STATE FEE X State Oil & Gas Lease No.						
W/FIT	Santa Ft, NM	ON OR DEC	SOLON	LETION REPO									
la. Type of We	COMPLETI	ON OR REC	7.7										
OIL WELL DE GAS WELL DRY DRY OTHER								7. Lease Name or Unit Agreement Name					
b. Type of Cor NEW	mpletion: WORK [] D	EEPEN (7) PI	110 101	DIFF.		- · · ·	Sun Dan	glade					
WELL OVER BACK RESVR X OTHER													
2. Name of Operator								8. Well No.					
John H. Hendrix Corporation								5					
3. Address of Operator								9. Pool name or Wildcat					
P. O. Box 3040 Midland, TX 79702-3040 4. Well Location								Tubb O# & Gas					
Unit Lett	<u>к</u> :	1650 Feet	From The	South	Lin	= mod 19	180	Feet From Th	_ W	est .:.			
Section	13	Town	ship 2			7E	NMPM	Lea		Lin County			
10. Date Spudde		_ 0	2. Date 0 3/05/2	ompl. (Ready to Proc 007	1) 13.		f& RKB, RT,	GR, etc.)		Casinghead			
15. Total Depth	[g Back T.D.	17.1	f Multiple Compl. He Zones?		18. Interval Drilled By	Rotary To	ols	Cable	Cools			
IO Denducina L	6209					Dritted By			<u> </u>				
6082 - 6175'	terval(s), of this or - Tubb	empication - Top, I	sottom, I	Name				20. Was Dire	ectional Su	avey Made			
21. Type Electric	and Other Logs R	im .					22. Was Weti Cored						
				····									
23.			<u>C</u>	ASING RECO)RD (Rep	ort all str	ings set in	well)	,				
CASING SIZE WEIGHT LB.			-	DEPTH SET	HO	ESIZE	CEMENT	ING RECORD	Al	MOUNT PULLED			
		, ,,,,	NC										
							 						
24			<u> </u>										
SIZE	TOP	BOTTOM	BOTTOM SACKS CEMEN		25		5.	TUBING RE					
	101	DO: TOM		SACAS CEMEN	SCREEN SCREEN		ZE -3/8"	DEPTH SET		PACKER SET 6000'			
			•							5000			
26. Perforation: 6082 - 6175	coord (interval, si	zc, and number)			27. ACI), SHOT, F	RACTURE, C	EMENT, SO	UEEZE,	ETC.			
3332 3773	.7120 - 111	<u>م</u>			DEPTH IN	TERVAL	AMOUNT AND KIND MATERIAL USED 1260 gals. acid & 25200#						
					6083 - 6	1175							
								sd. in a 55 quality foam					
28				PR	ODUCT	ON	l	·····	-				
Date First Product	ion	Production Me	thod (F?	owing, gas lift, pump	ing - Size and	type pump)	Well State	s (Prod. or Shu	t-in)				
03/01/2007		Flowing					Prod.		-				
Date of Test	Hours Tested	Choke Siz	•	Prod'n For	Oil - ВЫ	Ĝ	s - MCF	Water - Bb	L	Gas - Oil Ratio			
03/01/2007	24	Open		Test Period	4		50	5		12500-1			
Now Tubing	Casing Pressure	Calculated Hour Rate	24-	ОіІ - ВЫ,	Gas - N	ACF .	Water - Bol.	iter - Bbl. Oil Gra		avity - API - (Corr.)			
20#	Pkr.		4 50		5	36.4	36.4						
9. Disposition of Gas (Sold, used for fuel, vented, etc.)							-	,	Test Witnessed By				
Vented O. List Attaching	······································						M. Burrows						
7-103 & C-10													
		nation shown o	both s	ides of this form as	true and co	mplete to the	best of my la	nowledge and	belief				
	/		1	Printed						Į.			
3ignature			3	Name Ronnie H.	Westbrook	k Title	Vice Presin	lent		Dete 03/12/2007			