District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Form C-101 May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fi	rancis Dr., S	Santa Fe, NM	1 87505		S	Santa Fe,	NM 875	05			MENDED REPORT	
APPI	LICAT	ION FO	R PERMIT	T TO D	RILL,	RE-ENT	ER, D	EEPEN	, PLUGBA	CK, OR AI	DD A ZONE	
			¹ Operator Name	and Addr	ess					² OGRID Numb		
Kaiser-Francis Oil Company									30 -	³ API Number	025-24771	
³ Property Code ⁹ Property									1 30 -	6 W	ell No.	
364	36		NorthB	e11 L	ake Un	nit 4					15	
	• -₩-	Proposed Pool 1 Fldcat	SWO		awase			¹⁰ Prop	oosed Pool 2			
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot	Idn	Feet from the		outh line	Feet from the	East/West line	County	
K 8 23S 34E - 198							80 South 1980 West Lea					
⁸ Proposed Bottom Hole Location If Different From Surface n/a												
UL or lot no,	Section	Township	Range	Lot	ldn	Feet from the	North/S	outh line	Feet from the	East/West line	County	
	I	I		A	dditiona	1 Woll In	formati	l.		I	<u> </u>	
¹¹ Work	Type Code	1	¹² Well Type Co	de At		13 Cable/Rotary			Lease Type Code	¹⁵ G ₇₇	ound Level Elevation	
E			I A S	, r* ▶		R			S		445 GR	
	ultiple		17 Proposed Dep	th		18 Formation			¹⁹ Contractor		²⁰ Spud Date	
N			13589			Delawa		Unknown			/9/74	
Depth to Grou	ndwater			Distanc	e from near	est fresh wate	well		Distance from nearest surface water			
Pit: Liner:	Synthetic	🗖mi	ils thick Clay] Pit Vo	lume:	bbls	Drilli	ng Method:	-			
Close	d-Loop Syst	em 🗖					Fresh V	Vater 🛛 F	Brine Diesel/C)il-based 🗌 Gas/	Air 🗖	
			21	Propo	sed Casi	ing and C	Cement	Program	1			
Hole S	i79	Cas	ing Size			1			Sacks of Cement		Estimated TOC	
20			l 6	Casing weight/foot 65				Setting Depth Sacks of Ce 500 500		ement	Estimated TOC	
14 3/	· 4		3/4	45.5			4750		2600		Surf	
$\frac{14}{9}\frac{5}{1}$		10		39			11900		1490		Surf Unk.	
6 1/		· · · · ·	liner	18		117	786 - 13483		260		L1786	
							1700 19103 200					
Describe the b	blowout pre	vention prog	'this application is ram, if any. Use a sed proce	additional	sheets if nec to re-	enter.		Year Drilling	From Apple Under va	∙ov al V	w productive zone.	
²⁹ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOOD guidelines [], a general permit [], or an (grached) alternative OCD-approved plan []. Printed name: Charlotte Van Valkenburg Title: Technical Coordinator							OIL CONSERVATION DIVISION Approved by: Title: Approval DatAPR () 3 2005 TRI EXPIRATION Date:					
E-mail Addres	s: Cha	arlotv@	KFOC.net							AI !! /	-1	
						"CONDITION FOR APPROVAL" Approval — for Re-Entry, CANNOT dispose into the wellbore —						
512	2,01		9 .						ter Disposal			
									D Office.		2	

NORTH BELL LAKE 4-15 8-23S-34E LEA CO., NEW MEXICO

PROPOSED WORKOVER

RE-ENTER/CONVERT TO SWD

CASING/CEMENT PLUG INFORMATION:

16" at 550' w/500 sxs – TOC at surface 10 sx cement plug 0' – 55'

- 10 ¾" 45.5# at 4773' w/2600 sxs TOC at surface 30 sx cement plug 1400' – 1560' 30 sx cement plug 4700' – 4860'
- 7 5/8" 33.7/39# at 11,900' w/1490 sxs TOC unknown Cement retainer at 8450' Bone Springs Perfs 8490'-8609' Sqz'd 150 sxs
- 5" 18# Liner at 13,483' w/260 sxs TOL at 11,786' 50 sxs cement plug at 11,600' – 11,888' Retainer at 13,000' Morrow Perfs 13,303' – 13' Sgz'd w/100 sxs

PROPOSED WORKOVER PROCEDURE:

- Locate well.
- MIRU. Install 5000# BOP. GIH w/Bit and drill out cement plugs at 0'-55'; 1400'-1560'; and 4700'-4860'.
- Continue in hole and tag cement on top of retainer at 8450'. Circulate clean w/KCL wtr
- POOH.
- GIH Run CBL/GR/CCL log from PBTD to 200' above TOC.
- Based on TOC, prepare to sqz over SWD zone as directed.
- Drill out squeeze cement. Test. POOH w/tbg and bit
- Run CBL.
- Perforate: 5060'-90'; 5130'-5210'; 5230'-40; 5610'-30'; 5745'-55'; 5820'-50'; 5925'-30'; 6100'-6120'; 6170'-80'; 6200'-02'; 6220'-25'; 6260'-70'; 6300'-20'; 6365'-80'; 6400'-20'; 6520'-30' (2spf)
- GIH w/packer on tubing and establish injection rate.
- Acidize as needed.
- POOH w/tbg and packer.
- RIH w/2 7/8" plastic coated injection tubing and packer. Set Packer at 5000'.
- Hook up to SWD system.

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Diarrier I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesis, NM 88210 Diarrier III 1000 Rio Brazos Rd., Aztec, NM 87410 Diatrier IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals & N OIL CONSER 1220 Sout Santa F	New Mexico atural Resources Department VATION DIVISION h St. Francis Dr. c, NM 87505 ACREAGE DEDICATION	Form C-102 Revised Octobor 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT
API Number	* Pool Code	° P	Delaware

025-	24771		SWD - Detaware								
Property Co				'Well Number 15							
'OGRID N 0123		North Bell Lake Unit 4 'Operator Name Kaiser-Francis Oil Company							Elevation 45 GR		
					¹⁰ Surface I	Location					
UL or lot no. K	Section 8	Township 235	Range 34E	Lor Ida —	Feet from the 1980	North/South line South	Feet from the 1980	Ean/Wen line West	Count Lea		
			11 BC	ttom Ho	le Location If	Different From	n Surface	n/a			
UL or lor no.	Section	Township	Range	Lor Ido	Feet from the	North/South line	Feet from the	East/West line	Count		
[#] Dedicated Acres 40	" Joint o NO		Consolidation (Code "Ori	der No.	1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION I hereby confir that the softrmation contained her can be true and complete 10 the best of my knowledge and bakef, and that this or generation cuber owns a working structure or understand someral uncertain in the kind ancitating the proposed bacam hale location or has a right to drill this well at this location particular to a converse with us owner of stuch a amoral or working enterest, or to a volumeary pooling enterem or a computatory pooling order herebyter unkered lighter driven
		C	And Market 13.07 Martin Date Charlotte Van Valkenburg Printed Name Technical Coordinator
1980'	#15		¹⁸ SURVEYOR CERTIFICATION I hereby cerufy that the well location shown on thus plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is irul and correct to the best of my belief.
	1980°	•	Lane of Survey Signapure and Seal of Professional Surveyor: Certifione Number