Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Zhoigy, Minerals and Matarax Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37901	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠	e FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	<del></del>
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-7612	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		HIGHTOWER ST.	ATE UNIT	
PROPOSALS.)		8. Well Number	1	
1. Type of Well: Oil Well  Gas Well  Other			1	
2. Name of Operator  MURCHISON OIL & GAS, INC.			9. OGRID Number	015363
3. Address of Operator 1100 MIRA VISTA BLVD.			10. Pool name or Wildca	
PLANO, TX. 75093-4698		HIGHTOWER PERMO PENNSYLVANIAN		
4. Well Location				
Unit Letter A :	660 feet from the NOR	RTH line and	1300 feet from the	EAST line
Section 27		ange 33-E	NMPM Coun	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application 🗌 or	· Closure 🔲			
Pit typeDepth to Groundwa	aterDistance from nearest fresh	water well Dista	nce from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	truction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		1	_	
NOTICE OF IN			SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORI	_	RING CASING
TEMPORARILY ABANDON			<del>-</del>	'A 📙
DULL OR ALTER CASING	MULTIPLE COMPL	L CASING/CEMENT	LIOR 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:		OTHER: ADD PE	ERFORATONS	×
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