

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29026

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐  
8. Well No. 212

2. Name of Operator  
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location  
Unit Letter C : 205 Feet From The North 1420 Feet From The West Line  
Section 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3654' KB

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>				<b>SUBSEQUENT REPORT OF:</b>			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>					
OTHER: _____ <input type="checkbox"/>		OTHER: Plug back/Open Add Perfs/Squeeze/Acidize <input checked="" type="checkbox"/>					

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. NU BOP. Kill well & POOH w/injection equipment.
- RIH w/bit & scraper, tagged @4295'. POOH w/bit & scraper.
- RIH w/5-1/2" cement retainer set @3990'.
- RU HES & pump 250 sxs of cement. Displaced cement in tubing w/3 bbl of cement left in tubing. RD HES. Stung out of retainer.
- RIH w/bit & drill collars. RU power swivel & dill out cement retainer @3990'. Continue drilling out to 4221'. Fell out of cement. Tagged @4284'. POOH w/bit & drill collars.
- RIH w/cement retainer set @4235'. RU HES & pump 100 sxs of Premium plus w/.5 Halide, 150 sxs of premium plus w/2% Cal Chloride, .3 super CBL. Sting out & reverse out 50 bbl of cement. RD HES.
- RIH w/ bit & drill through rough casing @4154'. Drill out cement to 4235'. POOH w/bit.
- RIH w/mill. Mill from 4154-4200'. POOH w/mill.

\*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 04/08/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

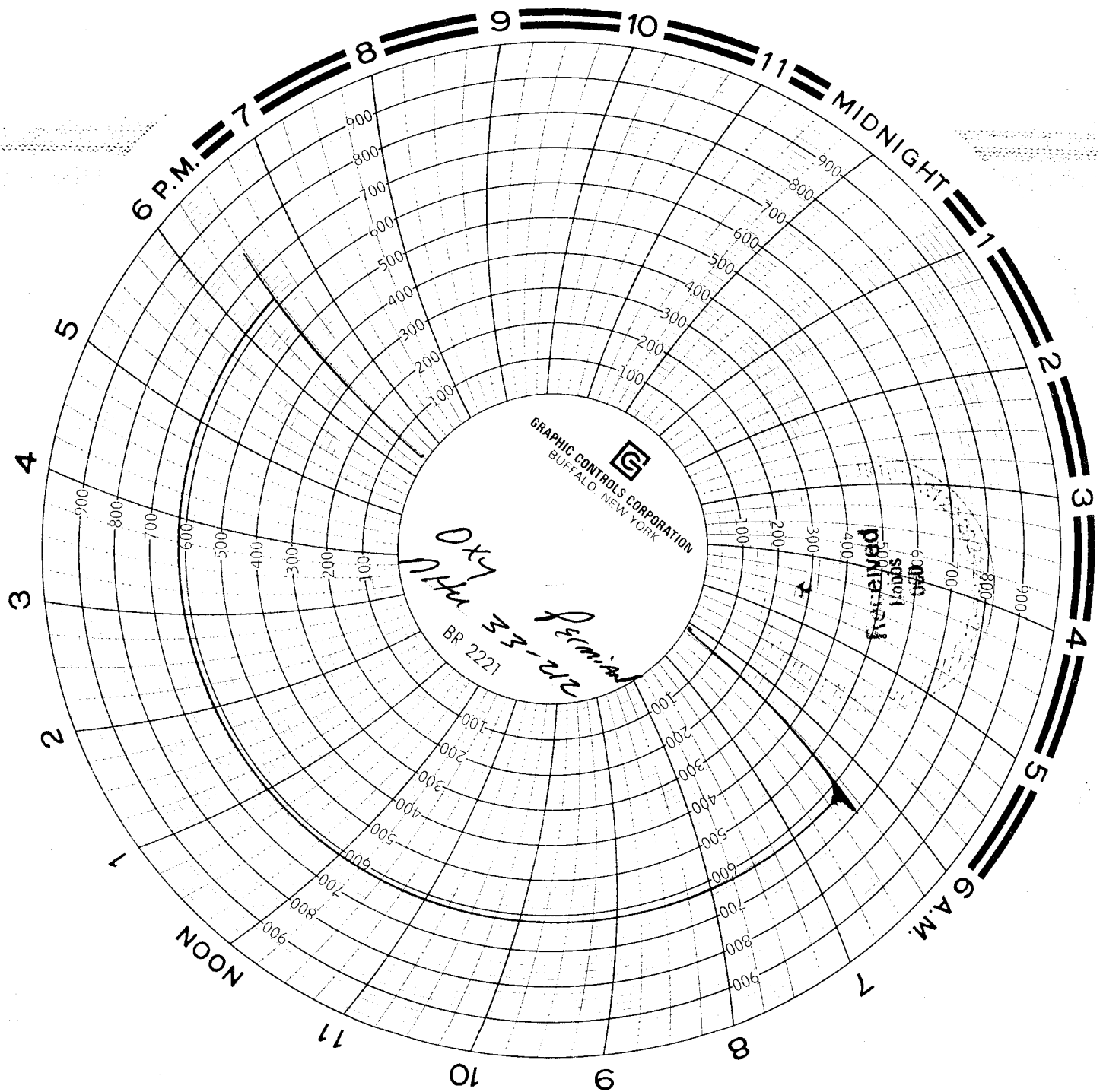
APR 11 2007

NHU 33-212 04/08/2007

9. RU wireline & perforate @4035-46', 4050-55', 4090-4116', 4122-32', 4148-53', 4158-70', 4183-99', 4204-08', 4215-4226' @2 JSPF (216 total holes). RD wireline.
10. RIH w/5-1/2" PPI packer set @4180'. RU HES acid truck. Treat perms 4035-4170' w/4000 gals of 15% acid in 4 settings. RD HES. POOH w/PPI packer.
11. RIH w/5-1/2" Uni-6 packer w/1.875 F nipple on 120 jts of 2-7/8" tubing. **Packer set @3966'.**
12. ND BOP & NU WH.
13. Test casing to 620# for 30 minutes and chart for the NMOCD.
13. RDPU & RU. Clean location.

RUPU 03/09/07

RDPU 03/23/07



SZC # 31, 107  
# mfg record  
6219

CAL-BIA  
1000<sup>th</sup>

17 Apr 33 - 101 live  
 3/23 - 101  
 3/23 - 101  
 3/23 - 101