Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minicials and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-3827 5
District III	1220 South St. Francis Dr.		 Indicate Type of Lease STATE ☐ FEE X ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			•
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	_		Langlie Mattix Penrose Sand Unit 8. Well Number 602
1. Type of Well: Oil Well X	Gas Well Other		
2. Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974
3. Address of Operator			10. Pool name or Wildcat
P. O. BOX 10848 MIDLAND, TEXAS 79702			Langlie Mattix;7Rvrs-Queen-Grayburg
4. Well Location			
Unit Letter G : 2300eet from the North line and 2375 feet from the East line			
Section 27 Township 22S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3329 GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
· · · · · · · · · · · · · · · · · · ·			
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI		
	MULTIPLE COMPL	CASING/CEMENT	
			_
OTHER:	eted operations (Clearly state all t	OTHER:	give portinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
			• *
See Attached			2225262728 2030 N
			1224
			Hobbs At A Cool of the Cool of
			S Devices:
			S beveived 8
			Beceived 12
			▼ • • • • • • • • • • • • • • • • • • •
			77 C. 7110166
			and the property of
I hereby certify that the information a	hove is true and complete to the he	est of my knowledge	and haliaf I to all a see at a see
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE X / Lent Wown TITLE Petroleum Engineer DATE 4/10/07			
THE TOTAL DIGITION DIGITION DIGITION			
Type or print name Kent Williams E-mail address: kwilliams@legacylp.com Telephone No. 432-682-2516			
For State Use Only APR 1 3 2007			
APPROVED BY: APPROVED BY: TITLE THE RESENTATIVE 11/STAFF MANAGERDATE			
Conditions of Approval (if any):			

Form C-103 Commence Drilling Opns and Casing Test and Cement Job Langlie Mattix Penrose Sand Unit #602

Spud well @ 11:30 AM MST, 4/04/07 (notified OCD of plan to spud)

4/6/07 Ran 30 jts. 8-5/8", 24#/ft, J-55 surface casing and set @ 1218'. Cemented w/ 400 sx Class C w/ 4% gel + 2% CaCl, and tailed w/ 100 sx Class C w/ 2% CaCl. Circulated 66 sx to pit.

Commenced drilling out cement.