

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "O", 610' FSL & 1980' FEL, Section 22, T-17-S, R-32-E

5. Lease Serial No.
LC 058395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM70987A

8. Well Name and No.
MCA Unit #385

9. API Well No.
30-025-30731

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

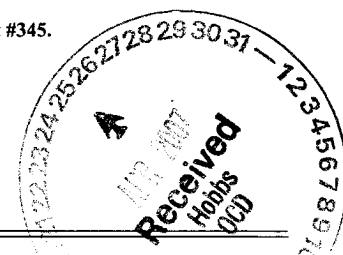
SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/21/07 MIRU Triple N rig #23 & plugging equipment. ND wellhead. NU BOP. SDFN.

03/22/07 Held safety meeting. Perforated production tubing @ 3,778'. POOH w/ tubing. RIH w/ HM tbg-set CIBP to 3,778'. RU cementer and set CIBP. Circulated well w/ mud. Tested casing to 500 psi, held. Pumped 25 sx C cement 3,778 - 3,501'. Pumped 25 sx C cement w/ 2% CaCl2 @ 2,127'. PUH w/ tubing and WOC. Tagged plug @ 1,900'. Pumped 35 sx C cement 952 - 605'. SDFN.

03/23/07 Held safety meeting. Tagged plug @ 650'. Pumped 45 sx C cmt 412' to surface. RDMO to MCA Unit #345.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

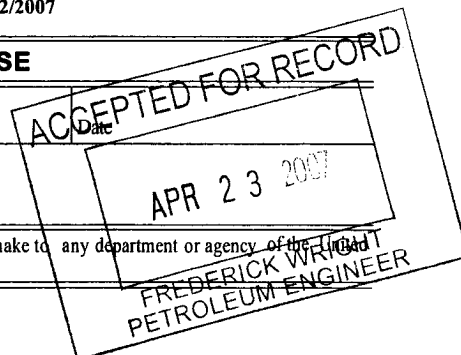
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

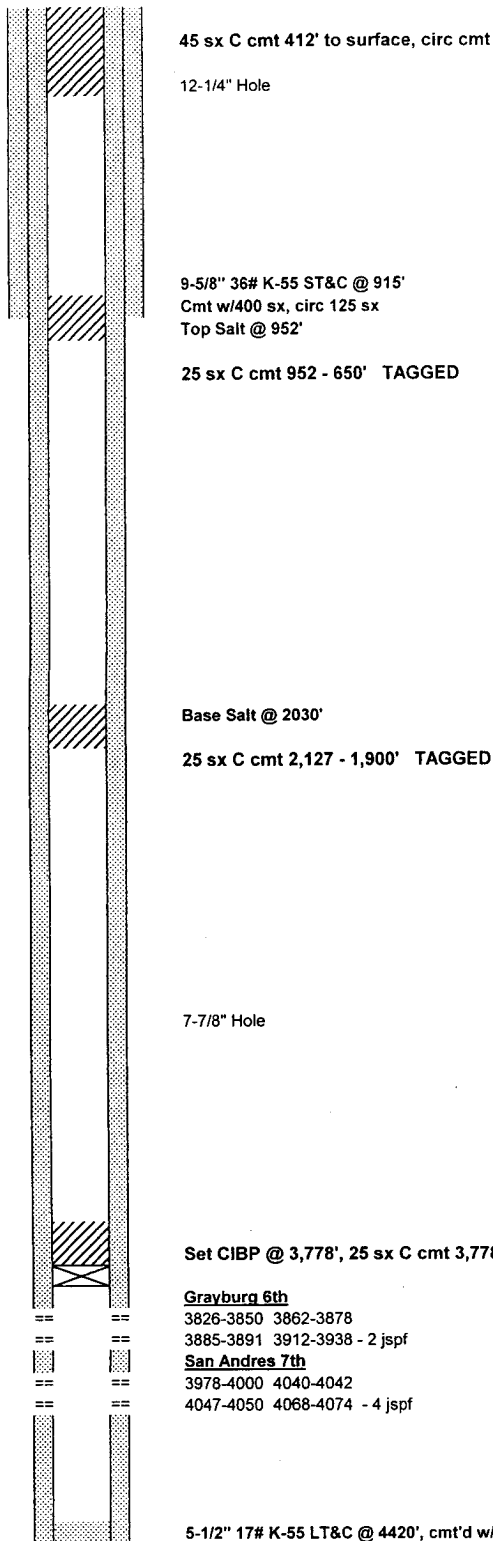
GW



PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: April 2, 2007

RKB @ 3998'
 DF @
 GL @ 3983.1'



Subarea: Buckeye
 Lease & Well No.: MCA Unit No. 385
 Legal Description: 610' FSL & 1980' FEL, Sec. 22, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Matjamar (Grayburg-San Andres)
 Date Spudded: Dec. 9, 1989 Rig Released: Dec. 22, 1989
 API Number: 30-025-30731
 Status: PLUGGED 03/23/07 State Lease No. LC-0583950

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3978-4074	1/10/90	Perforate 3978-4074 - 4 jspf (select fire)					
	1/10/90	15% NEFE HCI	3,360	240 BS		2400	
	1/11/90	Perforate 3826-3938 - 2 jspf (select fire)					
3826-3938	1/12/90	15% NEFE HCI	3,360	240 BS		2300	
3826-3938	1/15/90	Frac	19,000	32,000		2500	
	Aug 2005	Shut-in					



PLUGS SET 03/21/07 thru 03/23/07

- 1) Set CIBP @ 3,778', 25 sx C cmt 3,778 - 3,501'
- 2) 25 sx C cmt 2,127 - 1,900' TAGGED
- 3) 25 sx C cmt 952 - 650' TAGGED
- 4) 45 sx C cmt 412' to surface, circ cmt

Base Salt @ 2030'

25 sx C cmt 2,127 - 1,900' TAGGED

7-7/8" Hole

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft	0.0912 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft	0.2273 ft3/ft
7" 26# csg:	4.655 ft/ft	0.2148 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft	0.3575 ft3/ft
8 1/2" 28# csg:	2.853 ft/ft	0.3505 ft3/ft
6 1/4" openhole:	4.024 ft/ft	0.2485 ft3/ft
7 1/4" openhole:	2.957 ft/ft	0.3382 ft3/ft
9 1/2" openhole:	2.032 ft/ft	0.4922 ft3/ft
10" openhole:	1.834 ft/ft	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft	0.8185 ft3/ft

Set CIBP @ 3,778', 25 sx C cmt 3,778 - 3,501'

Grayburg 6th
 3826-3850 3862-3878
 3885-3891 3912-3938 - 2 jspf
San Andres 7th
 3978-4000 4040-4042
 4047-4050 4068-4074 - 4 jspf

Formation Tops:

Rustler	Grayburg	
Top Salt	Grayburg 6th	3749'
Tansil	San Andres	
Yates	San Andres 7th	3938'
Seven Rivers	San Andres 8th	4082'
Queen	San Andres 9th	4130'
	9th Massive	4200'

5-1/2" 17# K-55 LT&C @ 4420', cmt'd w/ 2,100 sx, circulated 25 sx

PBTD @ 4374'
 TD @ 4420'