

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31701
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No. B-2706
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 40
9. Pool Name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4001' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL [] GAS WELL [] OTHER WATER INJECTION
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter K : 1590 Feet From The SOUTH Line and 2404 Feet From The WEST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: PROFILE MODIFY, H2O TO GLORIETA [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-25-07: MIRU. PMP 40 BBLS 9# BRINE WTR DN 2 3/8" TBG. PMP DIAMOND SEAL W/FLOW CHECK 600# DIAMON SEAL & 1900 GALS FLOW-CHECK. DISPLACE 6 BBLS FW DN TO 1548 IN 2 3/8" TBG.
1-31-07: CIRC 1 BPM @ 1000#. GOOD RETURNS. TIH W/1" COIL TBG. C/O TO 5990. PULL UP INTO TBG. RAN DN TO 5790 & CIRC ON BTM. PULL UP INTO TBG. CLOSE RETURN LINE. PUMP INTO FORMATION 1 BPM @ 1500#.
3-15-07: OPEN TO FRAC TANK. REL PKR.
3-16-07: PU WS TO TAG @ 5988. C/O TO 5992.
3-19-07: TIH W/WL & CP TO 5992. SET. TIH & PERF 5908-5928, 5928-5940.
3-20-07: TIH W/184 JTS 2 3/8" TBG. PU PKR & 90 JTS 2 7/8" WS TO 2805.
3-21-07: TIH W/PKR & WS TO 5921. RIG DOWN.
3-22-07: PUMP 47 BBLS FW, PUMP 47.6 BBLS FLOCHECK W/600# DIAMOND SEAT. DISPL W/46 BBLS FW @ 1.2 BPM.
4-02-07: REL PKR. LD 20 JTS TBG.
4-03-07: TIH W/TBG & TEST @ 6000#, 185 JTS.
4-04-07: CIRC HOLE W/93 PKR FLUID MIX. SET PKR. MIT TEST @ 510#. GAIN 10# IN 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/12/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 505-687-7375

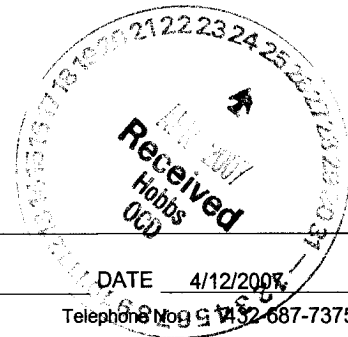
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APPROVED [Signature] TITLE

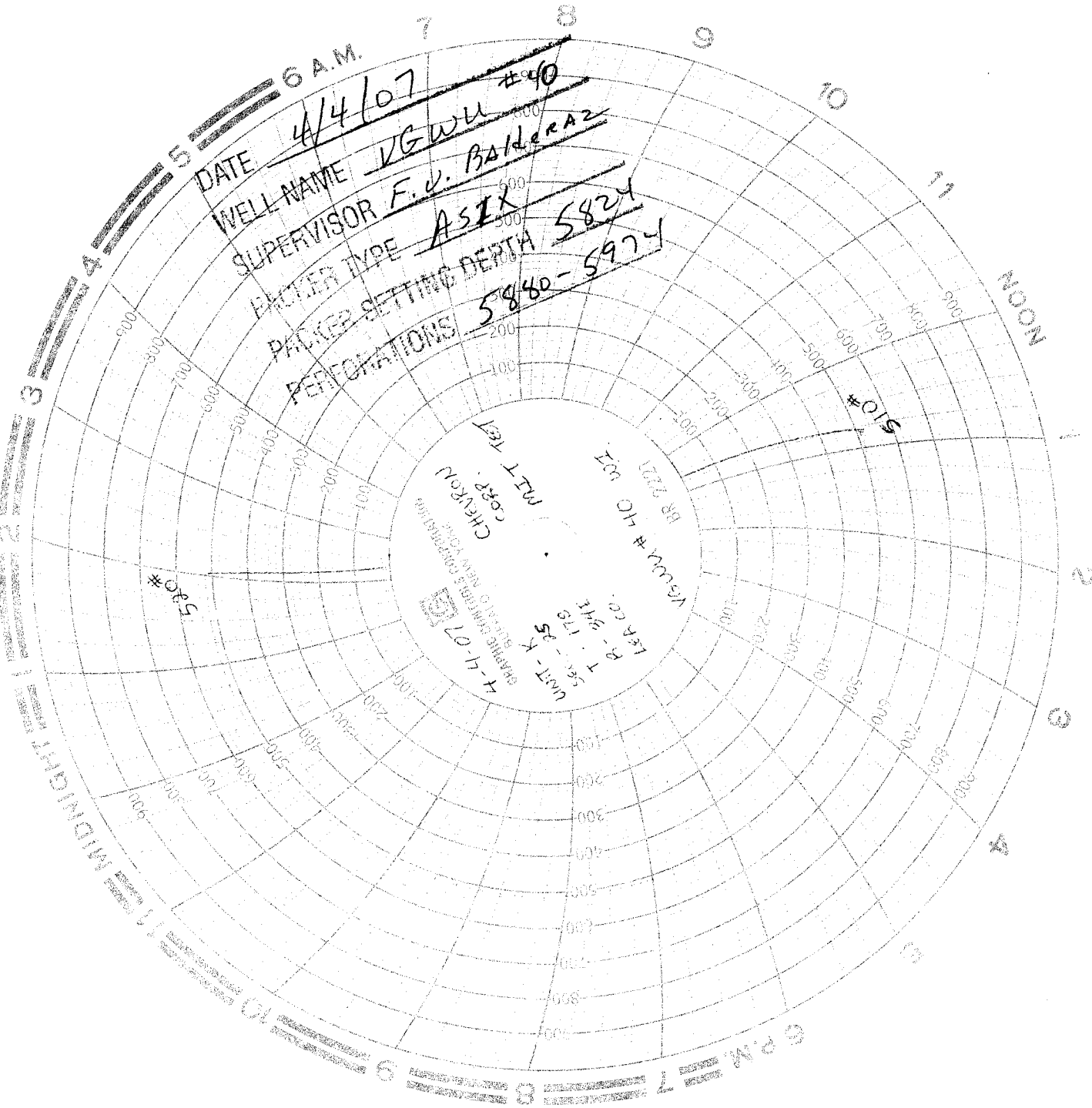
FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 30 2007



DATE 4/4/07
 WELL NAME VGWU #40
 SUPERVISOR F.V. BAIKERAZ
 PACKER TYPE ASIX
 PACKED SETTING DEPTH 5824
 PERFORATIONS 5840-5974



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