

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **Pogo Producing Company**

3a. Address **P. O. Box 10340, Midland, TX 79702** 3b. Phone No. (include area code) **432-685-8100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2210' FNL & 1675' FEL, Section 10, T25S, R32E**

5. Lease Serial No.  
**LC-061936**

6. If Indian, Allottee or Tribe Name

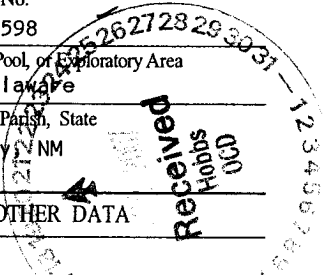
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cotton Draw Unit #102**

9. API Well No.  
**30-025-37598**

10. Field and Pool, or Exploratory Area  
**Paduca Delaware**

11. County or Parish, State  
**Lea County, NM**



**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>drilg operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud & Set Surface Csg – MIRU Capstar #9. Spud well @ 20:30 hrs 02/20/06. Drld 12-1/4" hole to 825'. TD reached @ 16:30 hrs 02/21/06. Ran 18 jts 8-5/8" 24# ST&C csg. Cmt'd w/ 350 sks 65:35 POZ C @ 13.0 ppg followed by 150 sks CI C + 2% CaCl2 @ 14.8 ppg. Circ 145 sks to surface. Plug down @ 03:00 hrs 02/22/06. WOC 18-1/2 hrs. Make cut-off. Weld on WH. NU BOP & test to 2000#.

Intermediate Csg – Drld 7-7/8" hole to 5000. TD reached @ 08:00 hrs 03/03/06. Logged well w/ Schlumberger. Ran 24 jts 5-1/2" 15.5# J-55 LT&C csg. Cmt 1<sup>st</sup> stage w/ 300 sks CI C + add @ 14.0 ppg. Circ 149 sks to surface. Cmt 2<sup>nd</sup> stage w/ 900 sks CI C 50:50:10 @ 11.9 ppg followed by 100 sks CI C + 2% CaCl2 @ 14.8 ppg. Plug down @ 20:00 hrs 03/05/06. Circ 161 sks to surface. Make cut-off. Install WH. Well shut-in pending TA approval.

The foregoing was done in anticipation of conducting a tertiary (CO2) recovery program in which this well would potentially be used as either an injection well or producing oil well. Given the scarcity of CO2 at this time, our plans have been delayed until such time as an adequate supply of CO2 is secured. Accordingly, Pogo requests that such well be allowed to remain in a TA'd status, with the understanding that it will conduct a mechanical integrity test in such well within the next few days.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Cathy Wright** Title **Sr. Eng Tech**

Signature *Cathy Wright* Date **03/28/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Ray W. Wink* Title **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **LES BABYAK PETROLEUM ENGINEER**

APR 18 2007  
MAY 07 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**GWN**