District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Revised June 10, 2003

Form C-104

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos l District IV	Rd., Aztec,	NM 87410		12	20 South St.		•			_	3 соріся	
1220 S. St. Franci	is Dr., Sant				Santa Fe, NI			N 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N (T) (T)		AMENDED REPORT	
			<u>uest i</u>	OR AI	LOWABL	E AND AU	JTHC	PRIZATIO	N TO I	RANS	PORT	
¹ Operator na Cimarex En		² OGRID Number 162683										
PO Box 140		Delo	W. If yo	as been m			ive Date					
Irving, TX 7					u do not o	ed in the		NW – 02-0		ol Code		
⁴ API Numbe 30 – 025-37		S Pool Name Quail Ridge; Morrow (Gas)				00/ de		10	or Couc	83280		
⁷ Property Code ⁸ Property Name									office 9 W			
134	75		ine Deep	Unit 17	Federal				002			
	II. 10 Surface Loc		Range	Lot.Idn	Feet from the	North/South	1 Line	Feet from th	e East/	West line	County	
		•	•		-	NIcoreth		1200	,	(74	Lon	
E 17 19S 34E 1450 11 Bottom Hole Location						North 1200			v	Vest	Lea	
UL or lot no.			Range	Lot Idn	Feet from the	e North/South line		Feet from the Ea		West line	County	
12 7 6 1	13 Dun du el	cing Method Code 14 Gas Conn		ection Date	15 C 120 Dam	C-129 Permit Number		C-129 Effective	e Date	17 C-1	 29 Expiration Date	
12 Lse Code	Produci				C-129 Tell	mit ivambei		C-12) Lilecti	o Duite			
		F 02-07-		7-07								
		Transport		Vama	20	POD	²¹ O	/G	22 Pe	OD ULST	R Location	
¹⁸ Transpoi OGRID		¹⁹ Transporter Name and Address			TOD		, G	and Description				
36785		Duke Energ	y Field S	ervices, I	LP	G		i			Same as above	
		3300 Nort	th A Stree	-								
217817		Conocophillips Co.				0)	Same as above			
211011		340				-						
		ngton, NM 87402			: 					262720		
										2222	35.	
										7 7 7		
						TO TO THE STATE OF					E 8	
IV. Proc	luced V	/ater								3	Θ . Δ. Δ.	
²³ POD				Location a	and Description						wed co	
			is above					"				
V. Well 25 Spud Da	etion Data 26 Ready	Date 27 TD		²⁷ TD	²⁸ PBTD		²⁹ Perforations		T -	³⁰ DHC, MC		
Spud Date		Muay	ady Date								·	
09-27-06		02-07-			13760'	13425' 33 Depth Se		13228	·13235'	34 Soc	ks Cement	
31 Hole Size 32 Casing & T												
17		13-3/8" 48# H-40				435'			410 sx, circ 116 sx			
12-1/4"			9-5/8" 40# K-			55 3500'		1.		1445 sx	445 sx, circ 183 sx	
8-3/4"		5-1/2"		2" 17# P-	110	13760'			1100 sx, CBL TOC 9200'		BL TOC 9200'	
		2-3/8" 4.7#			-80	13198'						
VI. Wel			ow. D.A.	37 ,	Test Date	38 T.c.	t I one	7th 39	Tbg. Pre	egura	40 Csg. Pressure	
35 Date New Oil 36		⁶ Gas Delivery Date		,	i csi Dale	38 Test Leng		5***	1.5. 11C	Juit	One i i condite	
	02-07-07		02-07-07		2-23 - 07	24 hrs			800		0	
41 Choke	41 Choke Size		⁴² Oil		³ Water	44 Gas			⁴⁵ AOI	7	46 Test Method	
wo		13			30	383			P			
⁴⁷ I hereby cer	tify that th	ne rules of the	Oil Conse	vation Div	ision have been			OIL CONS	ERVATIO	N DIVISIO	N	
complied with			n given abo	ove is true	and complete to					-		
Signature:		Approved by:	: /	There ?	Pless	, _						
Printed name:	<u>Vate</u>	au of	jueo			Title:	oc b	STRICT SUI	ERVISO	CHIL	AL MANAGER	
rrinted name:	rvatail(E. Nruege	/									
Title: Reg A	Analyst	1				Approval Dat	te:		M			
E-mail Addres	ss: <u>nkru</u>	ieger@cim	arex.co	<u>m</u>					MAY	102	107	
Date: Marc	h 6, 200	7 Ph	one: 469	-420-27	23							