

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-38211
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	Hester 12
8. Well Number	#5
9. OGRID Number	00873
10. Pool name or Wildcat	House; Blinbry S (33225) & Tubb (78760)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator 6120 S Yale Ave, Suite 1500  
Tulsa, OK 74136-4224

4. Well Location  
Unit Letter P : 990 feet from the South line and 990 feet from the East line  
Section 12 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,571'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Procedure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/24/07 PERF ABO @ 7322-31', 37-40', 51-54', 58-61' 2 JSPF  
01/25/07 ACID ABO W/ 3000 GALS 15% HCL  
01/26/07 SWAB TESTED - ZERO % OIL CUT & ZERO GAS  
01/26/07 SET CIBP @ 7310'. PERF DRINKARD @ 7014-18', 7033-37', 7056-60' 2 JSPF  
01/29/07 ACID DRINKARD W/ 2000 GALS 15% HCL  
01/30/07 FRAC DRINKARD W/ 41K GALS SS-3500 AND 62K LBS 20/40 SLC  
01/31/07 PERF TUBB @ 6562-66', 6624-28', 77-81', 6737-41', 76-80', 6817-21' 2 JSPF  
01/31/07 SET RBP @ 6993'  
02/01/07 ACID TUBB W/ 2000 GALS 15% HCL  
02/02/07 FRAC TUBB W/ 49K GALS SS-2500 AND 100K LBS 20/40 SLC  
02/05/07 PERF BLINBRY @ 6064-68', 6119-23', 6330-34' 2 JSPF  
02/06/07 SET RBP @ 6535'. ACID BLINBRY W/ 2000 GALS 15% HCL  
02/07/07 FRAC BLINBRY W/ 40K GALS SS-2500 AND 82K LBS 20/40 SLC  
02/09/07 PU PUMP AND RIH W/ RODS  
02/12/07 SET 640 PUMPING UNIT  
02/12-04/01/07 PUMP TEST BLINBRY  
04/03/07 RELEASE RBP @ 6535' AND POH. PU PUMP AND RIH W/ RODS  
04/04/07 START PRODUCING BLINBRY/TUBB

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 04/23/2007

Type or print name Sophie Mackay  
For State Use Only

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams TITLE DATE MAY 15 2007

Conditions of Approval (if any): the ABO and Drinkard formation open? If so, need to be added to DHC permit?