Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-38080
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 97410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Osudo 32 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Samson Resources Company	20165
3. Address of Operator	10. Pool name or Wildcat
Two West Second St. Tulsa, Ok 74103	Wildcat – Barnett Shale
,	The state of the s
4. Well Location	
Unit LetterI:1980feet from theSouth line and1	
Section 32 Township 20 North Range 36 East	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12 Charle Annuaries Device Indiana Natura Chini	D O41 D - 4 -
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	CK II ALIFRING LASING LI
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TEMPORARILY ABANDON	#, H-40, BT&C csg. @ 373'. Cemented
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN CASING/CEMEN OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Spud Osudo 32 State Com # 1 @ 00:30 hrs on 5/1/2007. 5/1/2007 Set 13 3/8", 48 with Lead: 70 sks Lt. Premium Plus + 2% CaCl2 mixed @ 12.5 ppg & Yield of 1.94 CaCl2 mixed @ 14.8 ppg & yield of 1.34. Circ 38 sks cmt to pit. Tested head to 35 equipment 250 low & 3500 high. Tested csg to 1000# for 30 min. Waited 25.5 hours.	#, H-40, BT&C csg. @ 373'. Cemented 4. Tail: 340 sks Premium Plus + 2% 0#. Tested BOP's & all pressure control ars before drillint out cement.
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