

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well Number 37
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar / Grayburg San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,135' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter K : 1,980 feet from the South line and 1,880 feet from the West line
Section 26 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,135' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/03/07 MIRU Triple N rig #23 and plugging equipment, set steel pit. Held safety meeting. ND wellhead, NU BOP. SDFN.

05/04/07 Held safety meeting. Set steel pit. RIH w/ 2 3/8" workstring and tagged PBTD @ 4,159'. RU cementer and circulated well w/ mud, pumped 25 sx C cmt 4,159 - 3,911'. POOH w/ tubing to 2,730' and pumped 25 sx C cmt 2,730 - 2,482'. POOH w/ tubing to 1,651' and pumped 25 sx C cmt w/ 2% CaCl₂ 1,651 - 1,403'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,410'. POOH w/ sandline. ND BOP and RIH w/ tubing to 413'. Circulated 45 sx C cmt 413' to surface. POOH w/ tubing, topped wellbore off w/ cmt. RD, SD for weekend.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 05/12/07

Type or print name _____ E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

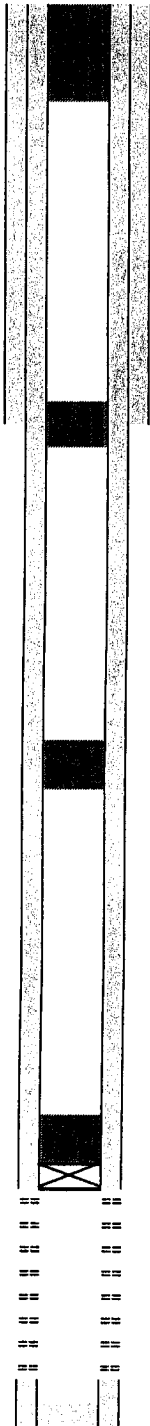
APPROVED BY: [Signature] TITLE _____ DATE MAY 16 2007
Conditions of Approval (if any):

FIELD REPRESENTATIVE II/STAFF MANAGER

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: May 12, 2007

RKB @ 4142'
 DF @ 4141'
 GL @ 4135'



45 sx C cmt 413' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1500'
 Cmt'd w/1000 sx, circ 185 sx
 TOC @ Surface
 Top Salt @ 1590'
 25 sx C cmt 1,651 - 1,410' TAGGED

Base Salt @ 2630'
 25 sx C cmt 2,730 - 2,482'

circulated plugging mud from PBTD

25 sx C cmt 4,159 - 3,911'
 5-1/2" E-Z Drill CIBP @ 4155'

Grayburg
 4205-4208 4227-4230
 4232-4234 4294-4298
 4338-4344 4417-4421
 4483-4488
San Andres
 4512-4514 4564-4569
 4616-4618

7-7/8" Hole
 5-1/2" 15.5# K-55 ST&C @ 4800'
 Cmt'd w/1200 sx, circ 265 sx
 TOC @ Surface

PBTD @ 4155'
 TD @ 4800'

Subarea : Buckeye
 Lease & Well No. : Philmex No. 37
 Legal Description : 1980' FSL & 1880' FWL, Sec. 26, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar Grayburg/San Andres
 Date Spudded : Oct. 8, 1989 Rig Released: Oct. 17, 1989
 API Number : 30-025-30657
 Status: PLUGGED 05/04/07

State Lease B-2229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	10/31/89	Perforated 4205-4615, (select fire) 82 holes						
4564-4618	11/1/89	15% NEFE HCl	500					
4205-4618	11/4/89	15% NEFE HCl	4,000		3350		2.3	
4205-4618	2/9/90	Polyemulsion Frac	58,000	176,400	4160	3050		
	7/23/01	Set 5-1/2" E-Z Drill CIBP @ 4155'						
		Temporarily Abandoned						



PLUGS SET 05/03/07 thru 05/04/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,159 - 3,911'
- 3) 25 sx C cmt 2,730 - 2,482'
- 4) 25 sx C cmt 1,651 - 1,410' TAGGED
- 5) 45 sx C cmt 413' to surface, circulated cmt

Capacities

5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 3/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Top Salt	1590'
Base Salt	2630'
Queen	3774'
Grayburg	4162'
San Andres	4524'