

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC065151

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Orbit Petroleum, Inc.

3a. Address

1131 East Britton Road, Oklahoma City, OK 73131

3b. Phone No. (include area code)

(405) 607-6020

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section: ~~NMMN~~ 19 Township: 9S Range: 38E Meridian: NMP County: Lea State: NM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

BROWN 51 #01

9. API Well No.

30025-07061

10. Field and Pool or Exploratory Area

Sawyer - San Andres

11. Country or Parish, State

LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Test

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Complete MIT, purpose is to verify well bore integrity. Base on positive test we will submit procedures to rework & re-activate well.

- Wire line company to move on site.
- Water truck on site.
- Run wire in hole to test TD & verify.
- Fill bore with fluid, pressure up & test for leaks.
- Verify casing integrity.
- Move off well site
- Estimated time for procedure is 1/2 day.

APPROVED FOR 2 MONTH PERIOD
ENDING 7/15/07

Procedures estimated to be completed on or before July 15, 2007.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

After 7/15/07 the well must be online
or plan 14 P & A must be submitted.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Jim Frazier

Title President

Signature

Date 05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

5/24/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW