

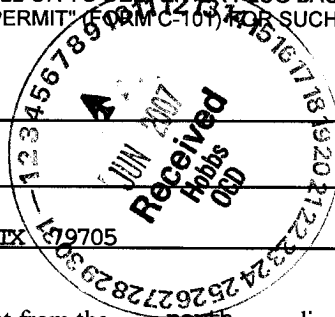
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-21005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K 2129
7. Lease Name or Unit Agreement Name: FLYING "M" SAN ANDRES UNIT
8. Well Number 5-2
9. OGRID Number 21355
10. Pool name or Wildcat FLYING "M" San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator SOUTHWEST ROYALTIES, INC.
3. Address of Operator 6 Desta Drive, Suite 2100, Midland, TX 79705
4. Well Location Unit Letter <u>d</u> : <u>659</u> feet from the <u>north</u> line and <u>663</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>9 S</u> Range <u>33 E</u> NMPM <u>LEA</u> County <u>NM</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface csg. 262'. 200 sx. cmt. Circulated - surface. Prod. Str. - 4 1/2" - 4,569'. T.O.C. C.B.L. 3510'

1. MIRU P.O.O.H. Prod Str. Set B.P. @4,400'. Mud up hole. Cap B.P. 25 sx. cmt.
2. P.U.H. 3,720'. Spot 25 sx. cmt. T.O.C. - Calculate - 3,500'.
3. Perf. & sqz. 2,800'. T.O.C. - 2,600'. 80 sx. cmt. Tag - Salt base.
4. Perf. & sqz. 1,600' to 1,400'. 80 sx. cmt. Tag top of salt.
5. Perf. 312' & sqz. 200 sx. cmt. - 312' to surface. 4 1/2" X 8 5/8".
6. Fill Wellbore cmt., if plug fails.

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 6-4-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Gayle W. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 06 2007

Conditions of Approval, if any:

WELL:

FLYING M (SA) UNIT 5-2

FIELD:

FLYING M SAN ANDREAS

COUNTY:

LEA CO, NM

LOCATION: 659' FNL & 663' FWL; SEC. 16, T-9S, R-33 EAST

API NUMBER: 30-025-21005

LEASE NUMBER:

SPUD 07/1962

COMPLETE 09/1964

CONV/T W/W 04/1967

STATUS: T/A

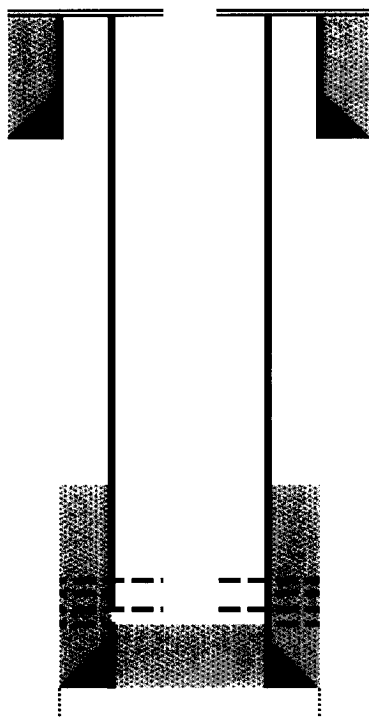
SI 05/1968

ELEVATION:

GL: 4292'

12 1/4" HOLE

7 7/8" HOLE



SURFACE CASING:

8 jts 8 5/8" 24# J-55 @ 262'

CEMENT: 200 SX "A" w/ 2% CaCl

TOC @ SURFACE (circ)

TUBING STRING: ?

PERFORATIONS

Production:

4,490' - 4,501' (2 jsf)

Injection: 12 Holes

4,513' - 4,529' (1jsf)

PRODUCTION CASING:

139 jts 4 1/2" 9.5# J-55 ST&C @ 4569'

LEAD: 200 sx "C" 50-50 Lite Poz w/ 0.3%
TIC & 2% NaCl₂

TAIL: 100 sx "C" w/ 2% NaCl₂

TOC @ 3,510 (CBL)

TD = 4,570'

PBTD = 4,538'

UPDATED: 5/15/2007

BY: ASH