

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

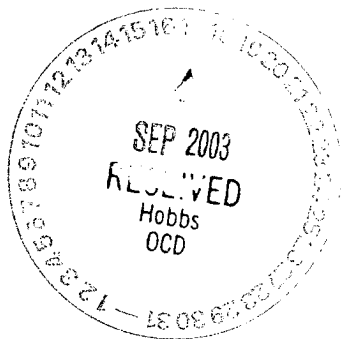
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 140907, IRVING, TEXAS 75014-0907	3b. Phone No. (include area code) 469-420-2728	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER D 660' ENL & 660' FWL SEC. 27, T-25-S, R-37-E		8. Well Name and No. CARLSON HARRISON FEDERAL COMM. #002
		9. API Well No. 30-025-11810
		10. Field and Pool, or Exploratory Area JAIMAT TAN.-YATES-7 RVRS.
		11. County or Parish, State LEA NM


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PERFORM SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER AT 432-687-3033.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID A. EYLER	Title AGENT
	Date 09/15/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

Gruy Petroleum Management Company

Carlson Harrison Federal Com 002

A.P.I. #: 30-025-11810

Lease Serial #:

Field: Jalmat: Tan-Yates-7 Rvrs

Location: 660' FNL & 660 FWL, Unit Letter D, Sec. 27, Twp. 25S, Rge. 37E

Lea County, New Mexico

Completion Date: 1956

Total Depth: 3,542' P.B.T.D.: 2,665' (CIBP @ 2700' w/ 35' cement)

Casing Data: 9-5/8" 32.3# H-40 @ 300' w/ 250 sxs. – TOC = Surface
7" 23# @ 3537' w/ 300 sxs. – TOC = N/A (DV Tool @ 926')

Tubing Data: None

Rod Data: None.

Open Perfs: None

Remarks: Perf. 3340'-3450' (CIBP @ 3310'), Perf. 2880'-2950' & 2965-3040' (CIBP @ 2700' w/ 35' cement.

09/24/91: Sqz. csg. leaks @ 454'-485' w/ 150 sxs. cmt. – Circ. to surface.

PXA PROCEDURE

- 1) MIRU workover rig, 2700' workstring & PXA equipment.
- 2) PU & RIH w/ tubing OE to 2665'; Circulate well w/ 9.5# salt gel mud; POOH laying down tubing to 1000'; Mix & pump a 30 sx. class "C" cmt. plug @ +/-1000'; POOH laying down tubing to 400'; Mix & pump a 60 sx. class "C" cmt. plug @ 200'-400'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug.
- 3) POOH laying down tubing to 63' & mix & pump a 15 sx. cmt. surf. plug @ 3'-63'.
FOOH w/ tubing.
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.

