

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SDG Resources L. P. P. O. Box 1390 Montrose, CO 81402		² OGRID Number 193003
		³ Reason for Filing Code/ Effective Date Place on Production
⁴ API Number 30 - 025-32969	⁵ Pool Name JALMAT/LANGLIE MATTIX	⁶ Pool Code 33820/37240
⁷ Property Code 29159	⁸ Property Name Cooper Jal Unit	⁹ Well Number 413

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	30	24S	37E		1250	NORTH	1300	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 6/15/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing L. P. 10 Desta Dr. Ste. 200E Midland, TX 79705	2463710	O	J-24-24S-36E Battery
024650	Dynegy Midstream Services L. P. 6 Desta Dr. Ste. 3300 Midland, TX 79705	2806304	G	B-25-24S-36E (Satellite)
024650	Dynegy Midstream Services L. P. 6 Desta Dr. Ste. 3300 Midland, TX 79705	2806305	G	B-25-24S-36E (Satellite)
024650	Dynegy Midstream Services L. P. 6 Desta Dr. Ste. 3300 Midland, TX 79705	2815519	G	N-18-24S-37E (Vapor Recovery Unit)

IV. Produced Water

²³ POD 2463750	²⁴ POD ULSTR Location and Description J-24-24S-36E, LEA NM
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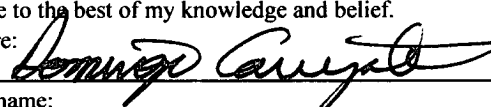
V. Well Completion Data

²⁵ Spud Date 5/26/95	²⁶ Ready Date 6/15/95	²⁷ TD 3775'	²⁸ PBSD 3701'	²⁹ Perforations 3016'-3283'	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"-24#, WC50	³³ Depth Set 420'	³⁴ Sacks Cement 250 sx "C" w/CaCl2, CIRC		
³¹ Hole Size 7 7/8"	³² Casing & Tubing Size 5 1/2"-15.5#, WC50	³³ Depth Set 3775'	³⁴ Sacks Cement 1059 sx POZ H w/6% GEL, CIRC		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 7/18/03	³⁸ Test Length 24 Hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 30 BOPD	⁴³ Water 90 BOPD	⁴⁴ Gas 8 MCFPD	⁴⁵ AOF	⁴⁶ Test Method Test Separator

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Domingo Carrizales

Title: Sr. Petroleum Engineer

E-mail Address: domingo@sdgresources.com

Date: 08/27/03 Phone: 432-550-7580

OIL CONSERVATION DIVISION

Approved by: 

Title: PETROLEUM ENGINEER

Approval Date: SEP 23 2003