

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35855

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3. Address of Operator

501 WESTLAKE PARK BLVD, HOU, TX 77079 ATTN: Sandra J. Moore, Room 5.174

8. Well No.

5

9. Pool name or Wildcat

HARDY (TUBB DRINKARD)

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1780 Feet From The EAST Line

Section 7

Township 21-S

Range 37-E

NMPM

LEA

County

10. Date Spudded

6-25-02

11. Date T.D. Reached

7-11-02

12. Date Compl. (Ready to Prod.)

9-14-02

13. Elevations (DF & RKB, RT, GR, etc.)

3509' GR

14. Elev. Casinghead

15. Total Depth

7000'

16. Plug Back T.D.

6925'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6415'-6483' (Tubbs) 6811'-6831' (Drinkard)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

THREE DETECTOR LITHO DENSITY COMPENSATED NEUTRON GAMMA RAY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1332'	12-1/4"	635 sxs	
5-1/2"	15.5#	4679'	7-7/8"	1628 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6317'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6415'-6483' - w/4 SPF, 20 Holes
6811'-6831'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6415-6831	FRAC W/42,000# FLEXSAND AND 483
	BEEL GEL. FRAC W/39,000 GAL
	35# GEL

28. PRODUCTION

Date First Production 9-27-02		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-29-02	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 15	Water - Bbl. 200	Gas - Oil Ratio
Flow Tubing Press. 75#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

C-103, C-104, DEVIATION REPORT, WELL LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sandra J. Moore

Printed Name

Sandra J. Moore

Title

REGULATORY ASST.

Date

10/11/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3052	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3318	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3630	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3790	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3946	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5250	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5288	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5810	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6314	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6514	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6750	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology