Submit To Appropriate D State Lease - 6 copies Fee Lease - 5 copies	E	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003						
District I 1625 N. French Dr., Hob		Energy, ramorais and reacting resources					WELL AP						
District II 1301 W. Grand Avenue, Artesia, NM 88210			Oil Conservation Division					30-025-21119					
District III 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE X					
District IV			Santa Fe, NM 87505					State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:								7. Lease Name or Unit Agreement Name					
OIL WELL X GAS WELL DRY OTHER													
b. Type of Completion: NEW □ WORK □ DEEPEN ☑ PLUG □ DIFF. WELL OVER BACK RESVR. ☑ OTHER								Cone, S. E.					
2. Name of Operator								8. Well No.					
John H. Hendrix Corporation								2					
3. Address of Operato			9. Pool name or Wildcat										
P. O. Box 3040 Midland, TX 79702-3040 4. Well Location								Tubb Oil & Gas					
	: 23		romThe_			<u></u>	990		Feet Fr		ic	ast Line	
Section 26) 11. Date T.D. Rea		Township 21S Range 37E 12. Date Compl. (Ready to Prod.) 13. Elevations (1)					NMPM & RKB. RT. GI	R. etc.)	Lea		County Casinghead	
		05	/04/20	07	33	83' GR							
15. Total Depth	16. Plug Ba	ack T.D.	17. If Multiple Compl. How Zones?			18. Intervals Drilled By		Rotary Tools		Cable Tools		Tools	
19. Producing Interva		letion - Top, B	ottom, N	ame				,——— <u>—</u>	20. W	as Dire	ectional S	urvey Made	
(6067 - 6385') Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored													
21. Type Electric and Offici Logs Kun									ii core	.	Me,		
23.		ASING RECORD (Report all str				ings set in well)							
CASING SIZE	HT LB./FT.	3./FT. DEPTH SET HOLE SIZE					CEMENTIN	NG REC	CORD	T A	MOUNT PULLED		
			NC								-		
24		I DIED DECOND						TUDD	VC DI	FCORR			
SIZE TOP		BOTTOM		NER RECORD SACKS CEMENT	SCREEN		25 SIZ	SIZE		UBING RECORD DEPTH SET		PACKER SET	
								3/8"		00'		6000'	
26 D S 1	17.4						<u> </u>						
26. Perforation reco (6067 - 6385')		27. ACID, SHOT, DEPTH INTERVAL				FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
					- 6385'	3000 gals. acid							
				DD		TI ON		<u></u>					
Date First Production		Production M	ethod (FI		ODUC		m)	Well Statu	s (Prod	l or Sk	nut_in)		
05/04/2007	owing, gas tyt, pumpt	gas lift, pumping - Size and type pump)				Prod.							
	Hours Tested Ch		oke Size Prod'n For			Oil - Bbl G				ater - Bbl.		Gas - Oil Ratio	
1	24	Open		Test Period	1			15		1		15000	
Flow Tubing Control Press.	Casing Pressure	Calculated Hour Rate		Oil - Bbl.	Gas	- MCF		Water - Bbl.		Oil Gravity - A			
20 psig	20 psig Pkr.			1 1		15		1		36.8			
29. Disposition of Ga		l fuel, vented, et	c.)					1	Test		ssed By		
Sold													
30. List Attachments C-103 ₀ & C-104													
	that the inform	ition shown o	on both :	sides of this form as	true ana	complete t	o the	best of my k	nowled	lge an	id belief		
MIX Ken	mi H	WA	noe	sides of this form as Printed		•		• •		-	Ž		
Signature	-			Name Ronnie H.				Vice Presid				Date 05/30/2007	
E-mail Address												_	