Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Fee Lease - 5 copies Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-025-37260 Oil Conservation Division 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 VO-5521 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: AMENDMENT TO 234 se Name or Unit Agreement Name OIL WELL GAS WELL X OTHER CORRECT FORMATION TOPS 13037 b. Type of Completion: Strait State Unit NEW X WORK DEEPEN **PLUG** DIFF. RESVR WELL **OVER** BACK Recisiwadino. 2. Name of Operator Hobbs Yates Petroleum Corporation Pool name of Wildcat 3. Address of Operator Wildcat Morrow 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter Feet From The Line and eet From The 1650 South East Line Section Township 10S Range 34E **NMPM** Lea County 10 Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 6-16-05 RH 8-14-05 9-6-05 4203' GR, 4223' KB 6-18-05 RT 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl How Many 18 Intervals Rotary Tools Cable Tools Zones? Drilled By 12617' 40-12700' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 12126-12136' Morrow No 21. Type Electric and Other Logs Run 22. Was Well Cored BCS, CNL, Laterolog, CBL No CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. HOLE SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED 20" 40' Conductor 13-3/8" 423 17-1/2" 48# 420 sx (circ) 9-5/8" 36#, 40# 4225 12-1/4" 1725 sx (circ) 4-1/2" 12700 8-3/4" 3585 sx (TOC-3700' calc) 11.6# 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 11900' 11900' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11959-62' (18), 11992-95' (18), 12020-26' (36), 12075-85' (60) and 11959-12136 2100 gal 7-1/2% Morrow acid 12126-36' (60) for total of 192 .42" holes 11959-12136 Frac w/42000 gal 40# Purgel-111 and 40Q foam w/40000# 20/40 Versaprop **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing SIWOPL Date of Test Hours Tested Choke Sıze Prod'n For Oil - Bbl Gas - MCF Gas - Oıl Ratio 3/8" Test Period 9-6-05 28 Flow Tubing Calculated 24-Oil - Bbl. Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 80# 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Will be sold Noel Gomez 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 6-4-07 stormid@ypenm.com

Amended

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six-copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico		Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	11046'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	11594'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2814'	T. L. Miss Lm	12448'	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4080'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	5526'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T	
T.Tubb	7000'	T. Delaware		T.Todilto	T	
T. Drinkard		T. Bone Springs		T. Entrada	T	
T. Abo	7794'	T. Rustler	2136'	T. Wingate	T	
T. Wolfcamp Lm	9116'	T. Morrow	12125'	T. Chinle T		
T. Penn		T. Austin	12268'	T. Permian	T	
T. Cisco (Bough C)		T. Chester Lm		T. Penn "A"	T	

 OIL OR GAS SANDS OR ZONES

 No. 1, from.
 to.
 No. 3, from.
 to.

 No. 2, from.
 to.
 No. 4, from.
 to.

 IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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