Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB No 1004-0135 Expires November 30,2000

5 Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

LC-069515

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals							
SUBMIT IN TRIPLICATE - Other instructions on reverse side				* * .	7. If Unit or CA/Agreement, Name and/or		
					North El Mar Unit		
I Type of Well					70994X DIN		
Onl Well Gas Well Other				8. Well Name	and No.		
2. Name of Operator Sahara Operating Company				North E 9. API Well N	Cl Mar Unit #8		
3a Address	de area code)		25 08287				
P.O. Box 4130, Midland, TX 79704 432/697-09					10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					El Mar (Delaware)		
990' FNL & 990' FWL, Sec 25, T26S, R32E, NMPM				11. County or 1			
Unit Letter "D"				Lea Cou	Lea County, N.M.		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION				ON			
Пуста	Acidize	☐ Deepen	☐ Pr	roduction (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treatme	ent Re	eclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	on Ro	ecomplete	Other		
-	Change Plans	Plug and Abando	on 🛭 Te	emporarily Abandon			
Final Abandonment Notice 13 Describe Proposed or Completed O	Convert to Injection	Plug Back		ater Disposal			
Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Status Update on TA well. Well Continues to be TA. Passed integrity test on 11-20-06, Original chart was submitted OCD bradenhead test scheduled for 6-13-2007 APPROVED FOR AMONTH PERIOD See updated justification							
,	•		ENDIN	G 7/6/2	008		
Wellbore is as follows: Casing: 4-1/2" @ 4706'							
Perfs: 4639'-4654'							
CIBP: @ 4610'							
14. I hereby certify that the forego Name (Printed/Typed)	oing is true and correct	1					
Robert McAlpine			tle Presi	dant			
Account Meriapine			tle Presi	dent			
Signature Signature			ate 5/21/2	2007	DDOVED.		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon			Title	WF.	JUN 2 7 2007 Way John SLEY-W. INGRAM		
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction							

North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007