Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORM APPROVED OMB No 1004-0135 Expires November 30,2000

5 Lease Serial No.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter

LC-069515

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name
and industried well. Use I offit 5100-3 (Al D) for such proposals				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or
	•			No. North El Mar Unit
1. Type of Well				NM 70994X Dm
Oil Well Gas Well Other				8. Well Name and No
Name of Operator				North El Mar Unit #12
Sahara Operating Company 3a Address 3b. Phone No. (include area code)				9. API Well No.
P.O Box 4130, Midland	432/697-0967	coae)	30 025 08294 10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				El Mar (Delaware)
1980' FNL & 660' FEL, Sec 26, T26S, R32E, NMPM				11 County or Parish, State
Unit Letter "H"				Lea County, N.M.
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize	□ Dеереп		(Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treatment	Reclamation	`
⊠	Casing Repair	New Construction	Recomplet	<u> </u>
Subsequent Report	Change Plans	☐ Plug and Abandon	☐ Temporari	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disj	•
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all-pertinent markers and zones. Attach the				
Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be file within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the sixth regard for final inspection.)				
Status report on TA well.				S Sold Will &
Well continues to be TA				
Passed casing integrity test 11-20-06, original chart was submitted				
OCD bradenhead test scheduled for 06-13-2007				
APPROVED FOR JEMONTH PERIOD				
see updated justification				
BIDING 7/6/2018				
Wellbore is as follows:	Casing:	4-1/2" @	4652'	
	Perfs:	4605'-462	2'	
	CIBP:	@ 4547'		
14 I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Robert Mc	Alpine	Title	President	
Signature Date 5-22-2007				APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
THIS STACE FOR THE ORDING USE				
Approved by	1 W. Wink	2 Title		JUN _{ate} 2 7 2007
Conditions of approval, if any, are atta	ed Approval of this notice does not warrant or certify that			mell mall
the applicant holds legal or equitable by applicant to conduct operations thereon		- Clark		WESLEA W. INGRAM
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				

North El Mar Unit Temporarily Abandoned Wells Status Update June 25, 2007

It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007